

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC-050107B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Willis Federal
WELL # 3
9. API Well No.
10. Field and Pool, or Exploratory Area
Rhodes, Yates
11. County or Parish, State
LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Temporarily Abandoned Other
2. Name of Operator
MR DRILLING COMPANY
3. Address and Telephone No.
P.O. BOX 687, MONAHANS, TEXAS 79756 (915) 943-2501
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: 330' FNL & 2970' FEL of Section 34, T-26S, R-37E
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment P&A <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <input type="checkbox"/> Dispose Water
	Set production casing (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-28-96 Spudded well.

3-07-96 TD- 3851'. Rig up and run 5 1/2" casing as follows: Guide shoe, one joint of 17# N-80, float collar, 34 jts. 17# N-80, 52 jts. 15.5# J-55, one joint 17# N-80. Total pipe in hole is 3533.47'. Ran 12 centralizers every other joint from bottom up. Rigged up cementers and cemented with 516 sx Premium Plus w/ 6# salt & 1/4# flocele/sack, followed by 443 sx Premium Plus w/ 2.6# KCL/sack tail. Circulated 130 sx to pit. Plug down at 9:45 pm. Float held. Rig released at 1:00 am 3-08-96.

RECEIVED
MAR 26 10 47 AM '96
BUREAU OF LAND MANAGEMENT
CARLSBAD OFFICE
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed James M.C. Ritchie, Jr. Title REGULATORY AGENT Date 3-25-96
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side