

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FWL of Section 19-T24S-R32E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-57274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Haracz AMO Federal #7

9. API Well No.

30-025-33345

10. Field and Pool, or Exploratory Area

Undesignated Delaware

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-9-96 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Bled off casing. Released tubing anchor. Nippled up BOP. TOOH with tubing. Shut well in.
10-10-96 - Rigged up wireline. TIH with 4" casing gun and perforated 8245-8274' (Delaware) with 22 .42" holes. TOOH with casing guns and rigged down wireline. TIH with 5-1/2" Uni VI RBP with index and Uni V packer. Set RBP at 8550' and tested to 1500 psi. Tested casing to 1500#. Set packer at 8175'. Acidized perforations 8245-8274' with 2000 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.
10-11-96 - Swabbed. Released packer and TOOH. Shut well in.
10-12-14-96 - Nippled down BOP. Nippled up frac valve and flange.
10-15-96 - Frac'd perforations 8245-8274' (via 5-1/2" casing) with 35000 gallons 30# borate crosslink gel, 71000# 20-40 Ottawa sand and 50000# 20-40 Super DC resin coated sand. Shut in 5 hours. Opened well up and flowed well down. Nippled down frac head. Nippled up BOP. TIH with retrieving tool without latch. Tagged sand at 8370'. Washed down to RBP at 8550'. Circulated hole with 2% KCL. TOOH with 40 stands. Shut well in. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Oct. 18, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

OCT 24 1996

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side