N.M. Oil Cons. Division

Form 3160-5

UNITED STATES

P.O. Box 1980

FORM APPROVED

June 1990)		t of the interior Hobbs, NM 88 and management	Expires: March 31, 1993 5. Lease Designation and Serial No.
			NM-57274
Do not use this	s form for proposals to dri	AND REPORTS ON WELLS Il or to deepen or reentry to a different re R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLIÇATE	7. If Unit or CA, Agreement Designation
i. Type of Well			
X Oil Gas Well Other			8. Well Name and No.
2. Name of Operator VATES PETROLEUM CORPORATION (505) 748-1471)			Haracz AMO Federal #7
INIDD Laireadai.			30-025-33345
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210			10. Field and Pool, or Exploratory Area
	ootage, Sec., T., R., M., or Survey De	Wildcat Bone Springs	
		ion 19-T24S-R32E (Unit F, SENW	
			Lea Co., NM
12. CHEC	CK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		F ACTION .	
□ Not	tice of Intent	Abandonment	Change of Plans
		X Recompletion	New Construction
X Sub	osequent Report	Plugging Back	Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form)
aina anhanafaca	a locations and measured and true vertice	eal denibs for all markers and zones perlinent to this WOIK.!"	date of starting any proposed work. If well is directionally drilled,
Propose to	o temporarily abando	on perforations 8593-9752' (Bo	ne Springs) and recomplete to
	as follows:	Col	don than
1. Set R	BP above perforation	ns 8593-9752' (Bone Springs) to	temporarily abandon peris.
2. Perfo	rate 8245-8274' (De	laware), acidize and frac as no	ecessary.
3. Set R	BP at 8100' and tes	t RBP. Perforate 7878-7895' as	nd /2/9, /202 (Delawate).
Acidi	ze and frac as nece	ssary. Swab test. st. Perforate 7156-7180' (Del	aware). Acidize and frac
		st. Fellorate /150=/100 (Bell	14410).
	cessary. test.		
5. Swab 6. Pull	RRP at 7250' and pu	t Delaware perforations 7156-8	274' on pump.
•			
NOTE: Co	ommingling of Bone S	prings and Delaware possible i	n future. Will sufficiently
test Dela	ware before making	committment to commingle. Co	mmingling approval has not
been appl			ACCEPTED FOR RECORD
		1	IDOEF IED I ON NEODID
			007 4 0 4000
)		OCT 1 0 1995
14. I hereby certify the	at the foregoing is trueyand correct		(CA)
Signed 1	isla 9 Ven	_{Title} <u>Operations</u> Technic	ian BLM Date Oct. 4, 1996
	oderal or Spate office use)		
			Date
Approved by Conditions of appr	roval, if any:	1100	