

N.M. **BOX 1980** **NEW MEXICO** **18240**
PL. **18240** **NEW MEXICO** **18240**
(See back for instructions on reverse side)
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ Other _____
WELL WELL

b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other _____
WELL OVER EN BACK REVR.

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1650' FNL & 2310' FWL (Unit F, SENW)

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
API 30-025-33345	

15. DATE SPUDDED RH 3-21-96 PT 3-23-96	16. DATE T.D. REACHED 4-14-96	17. DATE COMPL. (Ready to prod.) 4-30-96	18. ELEVATIONS (DF, RKB) 3553' G
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20. TOTAL DEPTH, MD & TVD 9900'	21. PLUG, BACK F.D., MD & TVD 9835'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED B
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8593-9752' Bone Springs

28. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & DLL

29. CASING RECORD (Report all strings set in well)

CABINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		36'	26"	Cement to surface	
13-3/8"	54.5#	766'	17-1/2"	725 sx - circulate	
8-5/8"	32#	4477'	11"	1200 sx - circulate	
5-1/2"	17# & 15.5#	9900'	7-7/8"	1125 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8200'	

31. PERFORATION RECORD (Interval, size and number) 9611-9752' w/12 .42" holes 8593-8609' w/17 .42" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
	<table border="1"> <thead> <tr> <th data-bbox="786 1368 1073 1376">DEPTH INTERVAL (MD)</th> <th data-bbox="1073 1368 1518 1376">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="786 1376 1073 1385">SEE ATTACHED SHEET</td> <td data-bbox="1073 1376 1518 1385"></td> </tr> <tr> <td data-bbox="786 1385 1073 1393"></td> <td data-bbox="1073 1385 1518 1393"></td> </tr> <tr> <td data-bbox="786 1393 1073 1402"></td> <td data-bbox="1073 1393 1518 1402"></td> </tr> <tr> <td data-bbox="786 1402 1073 1408"></td> <td data-bbox="1073 1402 1518 1408"></td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	SEE ATTACHED SHEET							
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33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5-1-96	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-2-96	24		→	70	85	298	1214:1

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--HBL.	OIL GRAVITY-API (CORR.)
		→	70	85	298	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	ACCEPTED FOR RECORD	TEST WITNESSED BY
Will be sold when hookup available		Frank Moreno

35. LIST OF ATTACHMENTS

Drill Stem Tests, Deviation Survey & Logs

J. Jan
JUN 17 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kurt Klein TITLE Operations Technician DATE May 23, 1996

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	750'	
				Salt	780'	
				Base of Salt	4375'	
				Delaware	4600'	
				Cherry Canyon	5640'	
				Bone Springs	8514'	
				1st Bone Springs		
				Sand	9600'	