

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FWL of Section 19-T24S-R32E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-57274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Haracz AMO Federal #7

9. API Well No.

30-025-33345

10. Field and Pool, or Exploratory Area

Wildcat Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate, acidize & frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-11-13-96 - Moved in and rigged up pulling unit.

5-14-96 - Unseat pump. TOOH with rods and pump. Nippled up BOP. TOOH with tubing, tubing anchor, perf sub and mud anchor. Rigged up wireline. TIH with 4" casing guns and perforated 8593-8609' w/17 .42" holes (1 SPF). TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 8691'. Loaded well with 2% KCL. Set packer at 8526'. Acidized perforations 8593-8609' w/1000 gallons 7-1/2% NEFE acid and ball sealers. Shut. Flowed well down. Began swabbing.

5-15-96 - Continue swabbing.

5-16-96 - Frac'd perforations 8593-8609' with 55,298 gallons 30# crosslink gel, 167000# 20-40 Ottawa sand and 30000# Super DC sand and 8600 gallons 10# flush gel. Shut in.

5-17-96 - Opened well up and flowed down. TIH with retrieving tool and tubing. Had 15' of sand on RBP. Washed sand off RBP. Unset RBP. TOOH with tubing and RBP. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Allen*

Title Operations Technician

Date May 21, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date