

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

## 3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL &amp; 2310' FWL of Section 19-T24S-R32E (Unit F, SENW)

## 5. Lease Designation and Serial No.

NM-57274

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Haracz AMO Federal #7

## 9. API Well No.

30-025-33345

## 10. Field and Pool, or Exploratory Area

Wildcat Bone Springs

## 11. County or Parish, State

Lea Co., NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Frac☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-26-96 - Swabbed. Loaded tubing with 45 bbls 2% KCL water. Unset packer. TOOH with tubing, packer and RBP.

4-27-96 - Frac'd perforations 9611-9752' (Bone Springs) down 5-1/2" casing with 55600 gallons 35# crosslink gel, 87000# 20-40 Ottawa sand and 30000# 20-40 ac-frac sand. Shut well in.

4-28-29-96 - Flowed well down. TIH with tubing and tagged sand at 9774'. Washed sand to PBSD. Circulated well with 2% KCL. TOOH with tubing. Released well to production dept.

## 14. I hereby certify that the foregoing is true and correct

Signed

Title Production ClerkDate May 7, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: