

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FWL of Section 19-T24S-R32E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-57274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Haracz AMO Federal #7

9. API Well No.

30-025-33345

10. Field and Pool, or Exploratory Area

Wildcat Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-23-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 2000 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6677'. Tested casing to 2000 psi for 10 minutes. TIH and tagged PBTD at 9835'. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit and scraper on 2-7/8" tubing to 9835'. Displaced casing with 2% KCL water. TOOH with bit and scraper. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. Rigged down wireline.  
4-24-96 - Rigged up wireline. TIH with 4" casing guns and perforated 9611-9752' w/12 .42" holes as follows: 9611, 13, 15, 19, 21, 24, 26, 28, 9749, 50, 51 & 9752' (1 SPF - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9791'. Pickle tubing with 500 gallons of 15% double inhibited HCL acid. Set packer at 9665'. Acidized perforations 9749-9752' with 950 gallons 7-1/2% iron control acid. Broke around to top perforations. Moved RBP and tested to 2200#. Moved packer and straddled perforations. Acidized perforations 9611-9628' w/1250 gallons 7-1/2% iron control acid. Moved RBP and packer. Swabbing perforations 9611-9752'.  
4-25-96 - Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date April 25, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: