

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-57274
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2310' FWL of Section 19-T24S-R32E (Unit F, SENW)	8. Well Name and No. Haracz AMO Federal #7
	9. API Well No. 30-025-33345
	10. Field and Pool, or Exploratory Area Wildcat Bone Springs
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production casing & cmt</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9900'. Reached TD at 8:30 AM 4-14-96. Ran 239 joints of 5-1/2" 17# & 15.5# casing as follows: 24 joints of 5-1/2" 17# L-80 8rd LT&C (949.03'); 47 joints of 5-1/2" 17# J-55 8rd LT&C (1899.93'); 117 joints of 5-1/2" 15.5# J-55 8rd LT&C (4985.67'); 26 joints of 5-1/2" 17# J-55 8rd LT&C (1043.40') and 25 joints of 5-1/2" 17# L-80 8rd LT&C (1039.24') (Total 9917.27') of casing set at 9900'. Float shoe set at 9900'. Float collar set at 9857'. DV tool set at 6668'. Cemented in two stages as follows: Stage 1: Pumped 500 gallons of WMW-1 ahead of 575 sacks Super Modified C, 11# CSE, 1/4#/sack flocele, 8#/sack gilsonite, .44#/sack FL-52 and .44#/sack FL-25 (yield 1.62, weight 13.3). PD 7:30 PM 4-16-96. Bumped plug to 1900 psi for 3 minutes. Circulated 125 sacks. Circulated thru DV tool for 3-1/2 hours. Stage 2: 450 sacks BJ Lite C, 1/4#/sack flocele, 5#/sack gilsonite, 2% Salt, .6% FL-52 (yield 1.98, weight 12.5). Tailed in with 100 sacks "C" Neat (yield 1.32, weight 14.8). PD 12:30 AM 4-17-96. Bumped plug to 3000 psi for 3 minutes, OK. WOC. Released rig at 4:30 AM 4-17-96. NOTE: Notified Andy Cortez w/BLM-Hobbs on cementing casing - did not witness.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date April 25, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: