

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-57274
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2310' FWL of Section 19-T24S-R32E (Unit F, SENW)	8. Well Name and No. Haracz AMO Federal #7
	9. API Well No. 30-025-33345
	10. Field and Pool, or Exploratory Area Wildcat Bone Springs
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4477'. Reached TD at 2:45 PM 3-30-96. Ran 109 joints of 8-5/8" casing as follows: 12 joints of 8-5/8" 32# M-80 8rd ST&C (489.18') and 97 joints of 8-5/8" 32# J-55 8rd ST&C (3994.80') (Total 4483.98') of casing set at 4477'. 1-regular guide shoe set at 4477'. Float collar set at 4440'. Cemented with 100 sacks BJ Lite, 1/4#/sack flocele and 10#/sack salt (yield 2.17, weight 12.5). Tailed in with 200 sacks "C" with 1% CaCl2 (yield 1.32, weight 14.8). PD 4:45 AM 3-31-96. Did not bump plug. Pumped calculated displacement and shut down. Circulated 217 sacks. WOC. Nippled up and tested to 1500 psi for 10 minutes, OK. Drilled out at 7:00 AM 4-1-96. WOC 26 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Clerk Date April 9, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date [Signature]
Conditions of approval, if any: