

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-57274
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2310' FWL of Section 19-T24S-R32E (Unit F, SENW)	8. Well Name and No. Haracz AMO Federal #7
	9. API Well No. 30-025-33345
	10. Field and Pool, or Exploratory Area Wildcat Bone Springs
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, resume drilling, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with rat hole machine at 10:30 AM 3-21-96. Set 36' of 20" conductor pipe. Cemented to surface. NOTE: Notified Andrea with BLM-Hobbs of spud. Resumed drilling a 17-1/2" hole with rotary tools at 3:15 PM 3-23-96.

TD 766'. Reached TD at 8:00 PM 3-24-96. Ran 17 joints of 13-3/8" 54.5# J-55 8rd ST&C (770.85') of casing set at 766'. 1-Texas Pattern notched guide shoe set at 766'. Insert float set at 726'. Cemented with 100 sacks "H", 8% A-10, 10#/sack gilsonite, 1/2#/sack celloseal and 1% CaCl2 (yield 1.58, weight 14.2) and 425 sacks BJ Lite C, 1/4#/sack celloseal and 2% CaCl2 (yield 1.99, weight 12.4). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 5:00 AM 3-25-96. Bumped plug to 600 psi, OK. Circulated 335 sacks. WOC. Nipped up and tested to 1000# for 30 minutes, OK. Drilled out at 12:45 AM 3-26-96. WOC 19 hours and 45 minutes. Reduced hole to 11". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Rusty K. Klein Title Production Clerk Date March 28, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date J. Mos
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.