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District I PO Box 1980, District II				State Energy, Minera	e of N Is & Nati	ew Mez ural Resource	KİCO zes Departu	ent	, ,	R		Form C-104 February 21, 1994
PO Drawer DI District III 1000 Rio Brazo			• (DIL CONS	PO Bo	ATION 5x 2088 M 8750		ON	Subn	nit to A		istructions on back iate District Office 5 Coples
District IV PO Box 2088, 1	Santa Fe, NI	M 87504-2088		Junia 1	0, 141	VI 0750	+-2000			C		ENDED REPORT
I.			FOR A	LLOWAB	LE A	ND AU	THOR	IZAT	ION TO TH	RANS	PORT	•
			Operator m	ame and Address]						UD Num	
P	. O. Bo				•					0451		
. M:	idland,	TX 797	04						CO-effec		for Filing 11/01	
	PI Number	·····	····	······		⁴ Pool Nam			l			Pool Code
30 - 0 25-			Jalm	iat, Tan-Y	ates-	-7 Rive	rs					820
18776	roperty Code		Maaaa			Property Na	ше			+	' W	ell Number
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		Hole Loc	ation	•	····	•						Lea
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/So	uth line	Feet from the	East/W	est line	County
¹¹ Lae Code	13 Produci	ng Method Co	da 11 C	Connection Date								
F				27/96		C-129 Permi	t Number	. 14	C-129 Effective D	ale	" C-I	29 Expiration Date
III. Oil a	nd Gas '	Transport	ers	· · · · · · · · · · · · · · · · · · ·	_L			<u> </u>				
"Transpor OGRID	ter		Transporter and A ldres	Name		¥ POI	<u> </u>	²¹ O/G	12	POD U	LSTR Lo	cation
149410 Ada Crude						· <u> </u>			and Description			8
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007802	Fea	gan Gath	ering C	ю.		2817982		G				
		0. Box 5 <u>land. TX</u>		0								
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V. Produ	ced Wa	ter										
¹ P						POD ULS	TR Locatio	n and De	scription			
281798												
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•			aby Date		" TD		^u PBTD		²⁹ Perforations		→ DHC, DC,MC	
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⁴⁴ Choke	Size	a (DU	43 Wai	ler		44 Gas		4 AOF			* Test Method
" I hereby certify with and that the	that the rule	s of the Oil Co	inservation Div	vision have been c lete to the best of	omplied	ret		<u>I</u>			<u> </u>	
knowledge and b Signature:	clief.			wie to the best of	nıy	Approved		CON	ISERVATIC	βų D	IVISI	ИС
Printed name:	Janio	e Courtn	A GAR	ky		Title:				·		
Title:		atory Te		$\mathcal{O}_{}$			Date I			······		
Date: 10/2	23/96			/685-1761			0.01	55 X				
		ator fill in the	OGRID num	ber and name of	the prev	ious operate)r					
		erator Signatu							• <u>•</u>			
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District III 1000 Rio Brazos Rd., Azt			OIL CONS	PO Box 2	2088		Su	omit to A	Appropri	ate District O 5 Co
District IV PO Box 2088, Santa Fe, N			Santa F	e, NM 8	7504-208	8		Г		ENDED REPO
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		Operator n	ame and Address					¹ OG	RID Numb	
P. O.	esources Box 506	1					020	0451	for Filing	<u></u>
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18776			ers Federa		пу наше				• wo	ell Number
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F I		8/27		C-129	rermit Numbe		C-129 Effective	e Date	" C-1	29 Expiration Da
II. Oil and Gas				- I				••••••••••••••••••••••••••••••••••••••	I	
"Transporter OGRIĐ		Transporter and A ldre			¹⁰ POD	²¹ O/G			LSTR Loc Description	
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