

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
SEP 1996
HOBBS, NEW MEXICO

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other SEP 05 1996
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other DIST. 6 N.M.

2. NAME OF OPERATOR
SDX Resources, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 5061, Midland, TX 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1400' FNL & 1650' FEL, Sec. 22

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED
5/8/96

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUNDED 6/14/96 16. DATE T.D. REACHED 6/20/96 17. DATE COMPL. (Ready to prod.) 8/11/96 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3334 GR 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 3500' 21. PLUG, BACK T.D., MD & TVD 3475' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY 10-3500' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3234-3418' (Yates) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-CCL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	430'	12-1/4"	325 sxs C1 C w/2% CaCl	---
5-1/2"	17#	3516'	7-7/8"	350 sxs 65/35 Poz Lite & 250 sxs C1 C	---

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
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31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3234, 36, 38, 50, 52, 54, 92, 94, 96, 98, 3300, 42, 44, 46, 48, 69, 79, 85, 3402, 04, 16 and 3418'. (1 spf, total 22 holes).		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3234-3418'	3000 g. 15 MSE & frac w/ 40,000 g. Borate + 92,940 # 12/20 Brady sd.

33. PRODUCTION							
DATE FIRST PRODUCTION 8/11/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P. 2-1/2" x 2" x 16' BHD				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/21/96	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD	OIL—BBL. 20	GAS—MCF. 50	WATER—BBL. 23	GAS-OIL RATIO 2500/1
FLOW. TUBING PRESS. ---	CASING PRESSURE 30	CALCULATED 24-HOUR RATE	OIL—BBL. 20	GAS—MCF. 50	WATER—BBL. 23	OIL GRAVITY-API (CORR.) 34.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS Logs, Deviation Surv.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chuck Morgan TITLE Engineer DATE 8/29/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tansill	3040'	3200'	Sandstone, Dolomite, Shale	Anhy	465'	
Yates	3200'	3510'	Sandstone, Anhydrite	Red Bed	615'	
Seven Rivers	3510'	3724'	Dolomite, Anhydrite	Anhy/Salt	2252'	
				Lm/Dolo	3199'	
				Lm/Dolo/Sh	3500' TD	

