

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

Form 3160-3
(July 1992)

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.

LC-032451-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Meyers Federal #7

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

Jalmat, Tan-Yates-7 Rvrs

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 22, T24S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 5061, Midland, TX. 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1650' FEL & 1400' FNL, Unit G

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 mi. NW from Jal, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1400'

80'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1070'

19. PROPOSED DEPTH

4,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3334'

22. APPROX. DATE WORK WILL START*

4/01/96

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8", J-55	24#	350'	350 sxs C1 "C" CIRCULATE
7-7/8"	5-1/2", J-55	14#	4000'	350 sxs Poz, 400 sxs Lite

(SEE BACK)

Plan to drill 12-1/4" hole to approximately 350'; set 8-5/8" surface casing. Circulate Class "C" cement. Drill 7-7/8" hole to 4000'. Run open hole logs (LDT-CNL-GR & DLL). Set 5-1/2" casing and circulate cement. Perforate the Yates/Seven Rivers and stimulate as necessary for optimum production.

Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following

PER. OGRID NO. 20451 Drilling Program:
PROPERTY NO. 18776 Surface Use and Operating Plan
EXHIBIT #1 - Location & Elevation Plat
EXHIBIT #2 - BOP Equipment
EXHIBIT #3 - Planned Access Roads
EXHIBIT #4 - One Mile Radius Map
EXHIBIT #5 - Planned Production Facilities & Access
EXHIBIT #6 - Drilling Rig Layout
EXHIBIT #7 - Blowout Preventer Program

EXHIBIT NO. 33820

EXHIBIT DATE 4/2/96

EXHIBIT NO. 36635-33361

Well cannot produce until NSL is obtained

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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SIGNATURE

Janice Courtney
Janice Courtney

TITLE

Regulatory Tech

DATE

2/09/96

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to a share of the production therefrom.

CONDITIONS OF APPROVAL, IF ANY

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

APPROVAL BY

Acting Area Manager

MAR 27 1996

*See Instructions On Reverse Side