

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704		OGRID Number 020451
		Reason for Filing Code NW
API Number 30-0025-33362	Pool Name Jalmat, Tan-Yates-7 Rvrs	Pool Code 33820
Property Code 18776	Property Name Meyers Federal	Well Number 8

II. Surface Location

UL or lot no. B	Section 22	Township T24S	Range R36E	Lot Ida	Feet from the	North/South Line North	Feet from the	East/West Line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date 4/24/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
149410	Ada Crude Oil Co. P. O. Box 844 Houston, TX 77002	2817981	0	
007802	Feagan Gathering Co. P. O. Box 50307 Midland, TX 79710	2817982	G	

IV. Produced Water

POD 2817983	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 2/14/97	Ready Date 3/07/97	TD 3548'	PBTD 3396'	Perforations 3225-3352' (Yates)
Hole Size 12-1/4"	Casing & Tubing Size 8-5/8"	Depth Set 418'	Sacks Cement 350 sxs C1 C	
	7-7/8"	5-1/2"	3430'	250 sxs C1 C + 450 sxs
	14" (Conductor)- 6 yds	of Redi Mix	Lite	
	2-7/8" tubing	3388'		

VI. Well Test Data

Date New Oil 4/24/97	Gas Delivery Date 4/24/97	Test Date 4/30/97	Test Length 24 hrs	Tbg. Pressure --	Csg. Pressure 20
Choke Size	Oil 5	Water 50	Gas 30	AOF	Test Method Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Janice Courtney*
Printed name: Janice Courtney

Title: Regulatory Tech

Date: 5/6/97 Phone: 915/685-1761

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT SUPERVISOR

Approval Date: MAY 13 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-032451-C

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 5061, Midland, TX 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 1400' FEL, Unit 1tr

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

MAY 12 1997

6. FARM OR LEASE NAME, WELL NO.

Meyers Federal #8

9. API WELL NO.

30-025-33362

10. FIELD AND POOL, OR WILDCAT

Jalmat, Tan-Yates-7 Rvrs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T24S, R36E

12. COUNTY OR PARISH

Lea Co.

13. STATE

NM

15. DATE SPUDDED

2/14/97

16. DATE T.D. REACHED

3/07/97

17. DATE COMPL. (Ready to prod.)

4/23/97

18. ELEVATIONS (OF, RKE, RT, GR, ETC.)*

3341' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3548'

21. PLUG, BACK T.D., MD & TVD

3396'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

10-3432'

Reverse Unit XXXXXXXX

3432-3548' (open hole)

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3225-3352' (Yates)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR-CCL (cased hole)

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J55	418'	12-1/4"	350 sxs Cl C, circ.	
5-1/2"	15.5#, J55	3430'	7-7/8"	250 sxs Cl C + 450 sxs	
				Lite, circ.	
14"		40' (Conductor)		6 vds Redi-Mix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	3388'	none

31. PERFORATION RECORD (Interval, size and number)

3225', 26', 27', 32', 33', 34', 52', 75', 76', 83', 84', 85', 36', 90', 96', 3330', 31', 43', 44', 45', 46', and 52' (3225-3352', 1 spf, total 22 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3225-3352'	3500 gals 15% NEFF & frac'd w/893 bbls X/L Borate 20#
	Delta Frac.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/24/97		Pump - 2-1/2" x 1-1/2" x 16'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/30/97	24		→	5	30	50	6000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	20	→	5	30	50	30.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Cam Robbins

35. LIST OF ATTACHMENTS

logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Janice Courtney

TITLE Regulatory Tech

DATE 5/01/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
TANSILL	2980	3220	Dolomite			
YATES	3220	3520	Dolomite & Sand			
7-RIVERS	3520		Dolomite			