

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-032451-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Meyers Federal #6

9. API WELL NO.

30-025-33363

10. FIELD AND POOL, OR WILDCAT

Jalmat, Tan-Yates-7 Rvrs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T24S, R36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 5061, Midland, TX. 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 330' FEL, Unit A

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9/13/96 16. DATE T.D. REACHED 9/19/96 17. DATE COMPL. (Ready to prod.) 10/19/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3338 GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3515' 21. PLUG BACK T.D., MD & TVD None 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3470-3515'—Open Hole (7 Rivers) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-CCL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	J-55, 24#	393'	12-1/4"	350 sxs C1 C, Surf.	
5-1/2"	J-55, 14#	3470'	7-7/8"	400 sxs Lite + 250 sxs C1 C, Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--					2-7/8"	3515'	

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE 3470-3515'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3470-3515'	500 g. 15% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/22/96		P. 2-1/2" x 2" x 16' RWBC				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/1/96	24			30	25	250	833/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	25		30	25	250	32.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold 10/29/96

TEST WITNESSED BY

Cam Robbins

35. LIST OF ATTACHMENTS

Dev survey & log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Janice Courtney*

TITLE Regulatory Tech

DATE 11/12/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Base Salt	2990'	
				T. Tansill	2990'	
				B. Tansill	3150'	
				T. Yates	3150'	
				B. Yates	3466'	
				T. 7-Rivers	3466	

38. GEOLOGIC MARKERS