

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
SDX Resources, Inc.

3. Address and Telephone No.  
P. O. Box 5061, Midland, TX 79704

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 330' FEL, Unit A  
  
Sec. 22, T24S, R36E

5. Lease Designation and Serial No.

LC-032451-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyers Federal #6

9. API Well No.

30-025-33363

10. Field and Pool, or Exploratory Area

Jalmat, Tan-Yates-7 Rvs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, 8-5/8 & 5-1/2"  
casing + Cementing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/13/96 MIRU Rod-Ric Drilling Company's Rig #4. Spudded 12-1/4" hole @ 10:00 p.m., 9/13/96. Drld 12-1/4" hole to 395' and ran 8-5/8" 24# (9 jts) and set at 393' (GL). RU Dowell & cmted w/350 sxs Cl. C w/2% CaCl. Circulated 72 sxs to pit. P.D. @ 8:00 a.m., 9/14/96. WOC 12-1/2 hrs (see attached).

9/19/96 Drilled to TD 3470'. Ran 85 jts 14# 5-1/2" J-55 casing, landed off @ 3470'. RU Dowell & cmted w/400 sxs Lite + 250 sxs Cl "C" w/2% CaCl. P.D. @ 11:45 p.m., 9/18/96. Circulated 40 sxs to pit. ND BOP & set slips. Cut off casing & jet pits. Released rotary @ 4:30 a.m. (CST), 9/19/96. Waiting on cement. Prep to Complete.

**ORIG SGD.) DAVID R. GLASS**

14. I hereby certify that the foregoing is true and correct

Signed

*James Courtney*

Title

Regulatory Tech

Date

9/19/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

