

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		JUL 19 11 43 AM '96	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/>		CARLSBAD, NEW MEXICO	
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.		AUG 05 1996	
3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240		397-0432	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter L : 1870 Feet From The SOUTH Line and 990 Feet From The WEST Line At proposed prod. zone		4	
14. Permit No.		Date Issued	
15. Date Spudded: 5/15/96		16. Date T.D. Reached: 5/20/96	
17. Date Compl. (Ready to Prod.): 6/18/96		18. Elevations (Show whether DF, RT, GR, etc.): 3323 GL	
20. Total Depth, MD & TVD: 3350'		21. Plug Back T.D., MD & TVD	
22. If Multiple Compl., How Many*		23. Intervals Drilled By -> PRIDE	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 2997'-3234'		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-CBL-CCL		27. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	462'	12.250"	400 SX, CIRC	
5-1/2"	15.5#	3350'	7-7/8"	730 SX, CIRC	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3202'	

31. Perforation record (interval, size, and number) 2997'-3234'	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2997'-3234'
	W/3000 GALS, 15% NEFE HCI
	W/155,000 50% CO2 W/388,140# 12/20
	SAND

33. PRODUCTION		Well Status (Prod. or Shut-in) PRODUCING	
Date First Production 6/18/96	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING		
Date of Test 6-20-96	Hours tested 24	Choke Size open	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure 45#	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Gas - MCF 759	Water - Bbl. 0
35. List of Attachments DEVIATION SURVEY		Gas - MCF	Gas - Oil Ratio
36. I hereby certify that the foregoing is true and correct		Water - Bbl.	Oil Gravity - API -(Corr.)
SIGNATURE: Paula S. Ives		Test Witnessed By CDJ	
TITLE: Engineering Assistant		DATE: 7/17/96	
TYPE OR PRINT NAME: Paula S. Ives			

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	1173	SANDSTONE, SHALE			
SALADO	1173	1315	ANHYDRITE			
TANSILL	1315	2784	SALT			
YATES	2784	2945	ANHYDRITE			
SEVEN RIVERS	2945	3188	ANHYDRITE			
	3188	3350	DOLOMITE			