CONDITIONS OF APPROVAL, IF ANY:

N.M. OILCONS. COMMISSION

orm 3160-3 December 1990) UBMIT IN TRIPLICATE	JNI DEPARTMEN BUREAU OF		V MEXICO 88240 ROVED Budget Bureau No. 1004-0136 Expires: December 31, 1991						
					5. Lease Designa		rial No. :-032549	iB	
AF	PPLICATION FOR P	ERMIT TO DRILL	OR DEEPEN	1	6. If Indian, Alot	tee or Tribe	Name		
1a. Type of Work	RILL 🛛 DE	EPEN 🔲			7. If Unit or CA,	Agreement	Designat	ion	
1b. Type of Well	_		SINGLE ZONE		8. Weil Name ar	d Number			
OIL GAS WELL	OTHER		MULTIPLE ZONE E. E. BLINEBRY 'A' FEDERAL COM NCT-1						
2. Name of Operator	TEXACO EXPLORA	ATION & PRODUCTIO	ON INC.		4				
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606 9. A						9. API Well No.			
4. Location of Well (Repo	ort location clearly and in ac	contance with any Stat	e requirements.*)		10. Field and Po	ol, Explorto	y Area		
At Surface Unit Letter L: 1870 Feet From The SOUTH Line and 990 Feet From The WEST Line						JALMAT GAS POOL 11. SEC., T., R., M., or BLK. and Survey or Area			
14. Distance In Miles and D	irection from Nearest Town o				12. County or P	arish	13. Sta		
10.5 MILES NW OF JAL, NM 16. No. of Acres in Legae					17. No. of Acres Assigned To This Well				
15. Distance From Propose Lease Line, Ft. (also to nea	id* Location to Nearest Prope irest drig. unit line, if any)	ny or 990'	355.96			355.			
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 19. Proposed Depth 3350*					20. Rotary or Cable Tools ROTARY				
21.Elevations (Show wheth		R-33/23*				22. Approx	Date Wo	ork Will Start* 96	
23.		PROPOSED CAS	SING AND CEMENT PR	OGR	AM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
12 1/4	WC50, 8 5/8	24#	450'		400 SACKS - CIRCULATE				
7 7/8	J-55, 5 1/2	15.5#	3350'		750 SACKS -	CIRCULATE			
PRODUCTION CASING CLASS H W/ 2% CACL	M CACKE CLASS CW/2	CLASS H w/ 6% GEL 5,2 GW/S).	 CF/S, 6.3 GW/S). ., 5% SALT, 1/4# FLOCELE	E (12.8	PPG, 1.94 CF/S	5, 10.4 GW	/S). F/B	250 SACKS	
DAYS TO DRILL: 5 DAYS, DAYS TO COMPLETE: 6 DAYS							4 ~ .	1	
OXY OPERATES A WE	ELL IN THIS QUARTER Q	UARTER SECTION A	ND HAS BEEN FURNISHE	ED A C	OPY OF THIS	APPLICATI	ON.	(4)	
ODED OCDID NO 22 3-51 Approval Subject to							ţ	•	
Control Requirement							A	C_{ij}	
7 Con C					1745		t, m		
POOL CODE	F (0) 10	Z senen sive	data on present productive z	ona and	d proposed new	productive	ಟ್ಟು zone. If	proposal is	
to EFF. DATE	5/6/91	e locations	and measured true verticle d	opths.	Give blowout p	eventer pro	gram, if	iny.	
= API NO. 3	0-025-33	430	Eng. Assistant			5475			
SIG		√-···	Eng. Assistant			DATE		3/21/96	
TYPE OR PRINT NAME	C. Wade	Howard							
(This space for Federal or State of	ffice use)		ADDDOVAL DATE						
PERMIT NO.	t warrant or certify that the annive	nt holds legal or equitable titl	_APPROVAL DATE e to those rights in the subject lease	e which v	vould entitle the app	licant to condu	ct operatio	ns thereon.	
APPROVED BY		TITLE				DATE_		101	

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