

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Departmen

Form C-104
Revised February 10, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Instruction on back
Submit to Appropriate District Office

District III
1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

Santa Fe, NM 87504-2088

5 Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E, MIDLAND TX 79705		² OGRID Number 000962	
		³ Reason for Filing Code NW	
⁴ API Number 30 - 025-33442	⁵ Pool Name <i>Pyddock</i> TEAGUE/BLINEBRY	⁶ Pool Code 58300	
⁷ Property Code 014898	⁸ Property Name C. E. LAMUNYON	⁹ Well Number 60	

II. ¹⁰ Surface Location

UI or Lot. No. N	Section 22	Township 23S	Range 37E	Lot Idn.	Feet from the 1300'	North/South Line SOUTH	Feet from the 1340'	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 9/6/96	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LTD. PARTNERSHIP, P. O. BOX 1660 MIDLAND, TX 79702	709610	O	
020809	SID RICHARDSON CARBON 201 MAIN ST., FORT WORTH, TX 76102	709630	G	

IV. Produced Water

²³ POD 709650	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 8/13/96	²⁶ Ready Date 8/29/96	²⁷ TD 5940'	²⁸ PBTD 5924'	²⁹ Perforations 5395'-5859'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
11"	8 - 5/8"	1089'	700 sx cmt. Circ. 50 sx.	
7 - 7/8"	5 - 1/2"	5940'	1805 sx. Cmt. Circ. 160 sx.	
	2 - 3/8"	5270'		

VI. Well Test Data

³⁴ Date New Oil 9/1/96	³⁵ Gas Delivery Date 9/6/96	³⁶ Test Date 9/10/96	³⁷ Test Length 24 hrs.	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size gas lift	⁴¹ Oil 92	⁴² Water 34	⁴³ Gas 160	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Bobbie Brooks

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date:
9/25/96

Phone:
915-685-1961

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by
Paul Zantz
Geologist

Title:

Approved Date:

OCT 09 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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Oil	Gas
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