

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

10 Desta Drive, Suite 420E Midland, Texas 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 330' FNL and 1300' FWL, Sec. 21, T23S, R37E

5. Lease Designation and Serial No.
NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #59

9. API Well No.

30-025-33443

10. Field and Pool, or Exploratory Area

Teague Blinbry

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Surface Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 2:45 pm CDST 10/14/97

10/16/97 - Reached TD of 1032' in 12-1/4" hole and ran 25 jts 8-5/8" 23#, LT&C casing.
Set casing @ 1032'. Cemented as follows:

100 sx Class "H" + 10% A-10B + 1% CaCl₂
600 sx Class "C" + 4% gel + 2% CaCl₂ + 1/4 #/sk Celloflake
200 sx Class "C" + 2% CaCl₂

Circulated 100 bbls cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed

Robert A. McCauley

Title Technical Assistant

Date 10/28/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date