

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

acc

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

C.E. Lamunyon #58

9. API WELL NO.

30-025-22499

10. FIELD AND POOL, OR WILDCAT

Teague Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T23S, R37E

12. COUNTY OR PARISH
Lea13. STATE
NM

14. PERMIT NO. DATE ISSUED

acc

15. DATE SPUDDED 7/17/96 16. DATE T.D. REACHED 7/30/96 17. DATE COMPL. (Ready to prod.) 8/13/96 18. ELEVATIONS (DT, KKB, RT, GR, ETC.)* 3306' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5979' 21. PLUG, BACK T.D., MD & TVD 5957' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5395 - 5889 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Sonic - CL (Cased Hole) 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1092'	11"	400sx (did not circ)	
(Ran 1" pipe dn backside TOC @150'. Pumped 150sx, Ran 1" pipe, TOC @80'. Pumped 85sx, circ 10sx)					
5 1/2"	15.5#	5979'	7 7/8"	1300 sx, circ 80sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	5300'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5395'; 5404'; 31'; 41'; 56'; 75'; 88'; 5505'; 19'; 27'; 62'; 84'; 97'; 5628'; 57'; 94'; 5706'; 45'; 55'; 74'; 99'; 5840'; 89' (w/ 45" JHPF tool, Total 92 holes)	
	DEPTH INTERVAL (MD)
	5395' - 5889'
	5395' - 5889'
	AMOUNT AND KIND OF MATERIAL USED
	2000 gal. 15% NEFE HCL
	85,000 gal. 40# gel w/70-50% CO ₂) 251,000# 16/30 mesh
	Ottawa Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/14/96		Pumping				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/9/96	24		→	15	20	255	1333
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				37.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bennie Brooks TITLE Prod. Analyst DATE 9/25/96

*(See Instructions and Spaces for Additional Data on Reverse Side)