

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Wells, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2310' FNL, 1340' FEL, Sec. 28, T23S, R37E

5. Lease Designation and Serial No.

NMLC - 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #58

9. API Well No.

30-025-22499

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Run & Cement Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

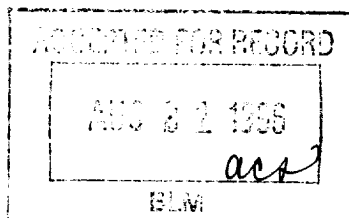
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Clint Hurt Drilling rig #11. Spud 11" hole @ 3:30 PM CDST 7/17/96.

TD 11" hole at 1092'. Ran 24 joints 8-5/8", 24#, J-55, ST&C, 8rd, RG3 Landed casing. Set at 1092'. Cement w/400 sx lead Class "C" w/4% gel, 1/4# cello-flake, & 2% CaCl2. Tail w/100 sx Class "C" neat w/2% CaCl2. Did not circulate cement. WOC 4 hrs. Ran 1" pipe down backside, tagged cement @ 150'. Cement w/150 sx Class 'C' neat w/2% CaCl2. Did not circulate. WOC (3HRS) Ran 1" pipe & tagged cement at 80'. Cement w/85 sx of Cl. 'C' w/2% CaCl2. WOC (3hrs.) Circulated 10 sx to pit. Finished cementing at 10:00 p.m. 7/18/96 CDST.

Drill out csg. shoe and drill 7-7/8" hole. Drill and survey to 5979'. TD 7-7/8" hole @ 6:15 AM CDST, 7/30/96. Ran 146 jts. 5-1/2", 15.5#, J-55, ST&C used csg. Set at 5979'. Cement with 850 sx. lead cement (Class "C" 50/50 Pozmix w/10% gel & 5#/sx salt), tail in with 450'sx. (50/50 Pozmix w/2% gel & 5 lbs/sx salt & 0.4% FL-62). Plug down at 9:30 PM CDST, 7/31/96. Circulate 80 sx. cement to surface. Set slips, cut off csg. NU tbg. Head WOC 24 hrs.

Released rig 7/31/96.



RECEIVED

AUG 5 12 30 PM '96

14. I hereby certify that the foregoing is true and correct

Signed Basil Brooker Title

PRODUCTION ANALYST

Date 8/1/96

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any: