

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 2310' FNL, 1200' FWL, Sec. 27, T23S, R37E

5. Lease Designation and Serial No.

NMLC - 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #57

9. API Well No.

30-025-33445

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Run & Cement Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Clint Hurt Drilling rig #11. Spud 11" hole @ 11:45 PM CDST 8/25/96.

TD 11" hole at 1096'. Ran 31 joints 8-5/8", 28#, J-55, ST&C CSG. Landed casing at 1096'.

Cement w/150 sx Class "H" w/10% CaSO₄, 1% CaCl₂, & 10lb gilsonite/sx

550 sx lead Class "C" w/4% gel, 1/4# cello-flake, & 2% CaCl₂. 3 lbs Kolseal/sx

Tail w/100 sx Class "C" w/2% CaCl₂. Circulated 150 sx to surface. WOC 12 hrs.

Drill out csg. shoe and drill 7-7/8" hole. Drill and survey to 5940'. TD 7-7/8" hole @ 3:30 PM CDST, 9/4/96.

Ran 140 jts. 5-1/2", 15.5#, J-55, LT&C & 29 jts 5-1/2", 17#, N80 LT&C used csg. Set at 5930'.

Cement w/100 sx Class "H" w/10% CaSO₄, & 10# gilsonite/sx & 850 sx Class "C" 50/50 POZMIX, 10% gel, & 5# salt/sx

Tail in with 450'sx. (50/50 Pozmix w/2% gel & 5 lbs/sx salt & 0.4% FL-62).

Plug down at 8:25 AM CDST, 9/5/96. Circulate 200 sx. cement to surface. Set slips, cut off csg. NU tbq. head. .

WOC 24 hrs.

Released rig 9/5/96.

SEP 24 1996

A.G.R.

14. I hereby certify that the foregoing is true and correct

Signed Barrie Brooks

Title

PRODUCTION ANALYST

Date

9/6/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side