

istrict I
Box 1980, Hobbs, NM 88241-1980

State of New Mexico
ergy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

istrict II
O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E, MIDLAND TX 79705		² OGRID Number 000962	
⁴ API Number 30 - 025-33447		³ Reason for Filing Code NW	
⁷ Property Code 014919		⁵ Pool Name TEAGUE BLINEBRY ⁶ Pool Code 58300	
⁸ Property Name M. K. STEWART		⁹ Well Number 8	

II. ¹⁰ Surface Location

UI or Lot. No. I	Section 28	Township 23S	Range 37E	Lot Idn.	Feet from the 1340	North/South Line SOUTH	Feet the 330	from East/West Line EAST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet the	from East/West Line	County
¹² Lse Code F	¹³ Producing Code F	Method	¹⁴ Gas Date 7/24/96	Connection	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LIMITED PARTNERSHIP P. O. BOX 160, MIDLAND TX 79702	721710	O	
020809	SID RICHARDSON CARBON 201 MAIN ST., STE. 2300, FT WORTH TX 76102	721730	G	

IV. Produced Water

²³ POD 721750	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 6/21/96	²⁶ Ready Date 7/10/96	²⁷ TD 5977'	²⁸ PBTD 5956'	²⁹ Perforations
³⁰ Hole Size 11"	³¹ Casing & Tubing Size 8-5/8"	³² Depth Set 1081'	³³ Sacks Cement 600 sx, circ, 80 sx	
7-7/8"	5-1/2"	5975'	1300 sx; circ 70	

VI. Well Test Data

³⁴ Date New Oil 7/12/96	³⁵ Gas Delivery Date 7/19/96	³⁶ Test Date 7/21/96	³⁷ Test Length 24 HRS.	³⁸ Tbg. Pressure 560	³⁹ Csg. Pressure
⁴⁰ Choke Size 35/64"	⁴¹ Oil 157	⁴² Water 40	⁴³ Gas 586	⁴⁴ AOF	⁴⁵ Test Method Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date:
8/20/96

Phone:
915-685-1961

OIL CONSERVATION DIVISION

Approved by:

Don Stutz
Don Stutz
Geologist

Title:

Approved Date:

AUG 20 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Ad	22.	The ULSR location of this POD if it is different from the POD
	23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
	24.	The ULSR location of this POD is it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
	25.	MO/DAYR drilling commenced.
	26.	MO/DAYR this completion was ready to produce.
	27.	Total vertical depth of the well.
	28.	Plugback vertical depth.
	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole.
	30.	Inside diameter of the well bore.
	31.	Outside diameter of the casing and tubing.
	32.	Depth of casing and tubing. If a casing liner show top and bottom.
	33.	Number of sacks of cement used per casing string.
	34.	MO/DAYR that new oil was first produced.
	35.	MO/DAYR that gas was first produced into a pipeline.
	36.	MO/DAYR
Ad	22.	THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
		Report all gas volumes at 15.025 PSIA at 60°.
		Report all oil volumes to the nearest whole barrel.
	23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
	24.	The ULSR location of this POD is it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
	25.	MO/DAYR drilling commenced.
	26.	MO/DAYR this completion was ready to produce.
	27.	Total vertical depth of the well.
	28.	Plugback vertical depth.
	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole.
	30.	Inside diameter of the well bore.
	31.	Outside diameter of the casing and tubing.
	32.	Depth of casing and tubing. If a casing liner show top and bottom.
	33.	Number of sacks of cement used per casing string.
	34.	MO/DAYR that new oil was first produced.
	35.	MO/DAYR that gas was first produced into a pipeline.
	36.	MO/DAYR
	4.	The API number of this well.
	5.	The name of the pool for this completion.
	6.	The pool code for this pool.
	7.	The property code for this completion.
	8.	The property name (well name) for this completion.
	9.	The well number for this completion.
	10.	The surface location of this completion NOTE: If the United States government survey designates a lot number for this location use that number in the "UL or Lot No" box. Otherwise use the OCD unit letter.
	11.	The bottom hole location of this completion.
	12.	Lease code from the following table:
		F Federal
		S State
		P Fee
		J Ute Mountain Tribe
		N Navajo
		I Other Indian Tribe
	13.	The producing method code from the following table:
		P Pumping or other artificial lift
		F Flowing
	14.	MO/DAYR that this completion was first connected to a gas transporter.
	15.	The permit number from the District approved C-129 for this completion.
	16.	MO/DAYR of the C-129 approval for this completion.
	17.	MO/DAYR of the expiration of C-129 approval for this completion.
	18.	The gas or oil transporter's OGRID number.
	19.	Name and address of the transporter of the product.
	20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
	21.	Product code from the following table:
		O Oil
		G Gas