

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COM.
PL OX 1980
BUREAU OF LAND MANAGEMENT
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1340' FSL, 330' FEL, Sec. 28, T23S, R37E
(Unorthodox Location, NSL-3651)

5. Lease Designation and Serial No.

NMNM27725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M.K. Stewart #8

9. API Well No.

30-025-33447

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other Spud, Run & Cement Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

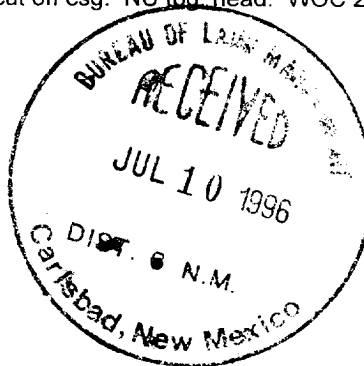
MIRU Clint Hurt Drilling rig #11, spud 11" hole at Spud 11" hole @ 8:30 PM CDT 6/21/96.

TD 11" hole at 1082'. Ran 24 joints 8-5/8", 24#, J-55, ST&C, New Newport casing. Set at 1081'. Cement w/500 sx lead Class "C" w/4% gel, 1/4# cello-flake, & 2% CaCl₂. Tail w/100 sx Class "C" neat w/2% CaCl₂. Circulated 80 sx to surface. Bumped plug at 11:00 AM CDST 6/23/96. WOC 12 hrs. NUBOP. Drill cement & test BOP to 1,000#. Held ok.

Drill out csg. shoe and drill 7-7/8" hole. Drill and survey to 5977'. TD 7-7/8" @ 5:30 AM CDST, 7/3/96. Ran 146 jts. 5-1/2", 15.5#, J-55, ST&C used csg. Set at 5975'. Cement with 850 sx. lead cement (Class "C" 50/50 Pozmix w/10% gel & 5#/sx salt), tail in with 450'sx. (50/50 pozmixw/2% gel & 5 lbs/sx salt & 0.4% FL-62). Plug down at 7:00 PM CDST, 7/3/96. Circulate 70 sx. cement to surface. Set slips, cut off csg. NU tbg. head. WOC 24 hrs.

Released rig 7/4/96.

ACCEPTED FOR RECORD
JUL 13 1996
J. Emms



14. I hereby certify that the foregoing is true and correct.

Signed Barbara Brooks Title

PRODUCTION ANALYST

Date 7/9/96

(This space for Federal or State office use)

Approved by _____ Title

Date _____

Conditions of approval, if any: