

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-33449	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 16233	
7. Lease Name or Unit Agreement Name E. C. HILL "A"	
8. Well No. 5	
9. Pool name or Wildcat TEAGUE BLINEBRY	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Arch Petroleum, Inc.	
3. Address of Operator 10 Desta Dr., Suite 420E, Midland, TX 79705	
4. Well Location Unit Letter J : 1340 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 27 Township 23S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3266' GR	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CMT JOB <input checked="" type="checkbox"/>
	PLUG AND ABANDON. <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/19/96 Drilled 11" hole to 1131', ran 31 jts. of 8 5/8", 28#, ST&C USED casing. BJ cemented with 550 sx, class C w/4% gel, 1/2#/sack flocele, 3# Kolseal/sx. & 2% CaCl₂, tailed in w/100 sx class C with 2% gel, circ. 25 sx to surface.

9/30/96 Drilled 7 7/8" hole to 5940'. Ran 147 jts. of 5 1/2", 17#, N80 LT&C used casing. BJ cemented lead w/150 sx Cl: "H" w/10% CaSO₄, & 10# gilsonite/sx, & 925 sx CL "C" 50/50 POZMIX, 10% gel, & 5# salt/sack Tail w/450 sx Cl "C" 50/50 POZMIX, 2% GEL, 5# salt/sack, & 0.4% FL-62.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobbie Brooks TITLE Production Analyst DATE: 10/23/96

TYPE OR PRINT NAME Bobbie Brooks TELEPHONE NO. (915)685-1961

APPROVED BY DAVID E. GORDON DATE OCT 26 1996

CONDITIONS OF APPROVAL, IF ANY: