

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French L
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon SFS Operating, Inc.

3a. Address
20 N. Broadway, Suite 1500, Okla City, OK 73102

3b. Phone No. (include area code)
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,930' FNL & 1,980' FWL of Section 30-T24S-R32E Unit F

5. Lease Serial No.
NM-92189

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Turquoise "30" Federal #1

9. API Well No.
30-025-33455

10. Field and Pool, or Exploratory Area
East Cotton Draw Field

11. County or Parish, State
Lea County,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permanitly Plugged And Abandoned As Follows:

6/18/02 - Attempt to set CIBP at 7,200', could not get below 3,617'.
Spot balanced cement plug 7,042'-7,200' with 25 sxs.

6/19/02 - Spot balanced cement plug 4,410'- 4,570' (base of salt at 4,300') with 25 sxs. WOC. Tag plug.
Cut off 5 1/2" casing at 3,317'.
Spot balanced cement plug 3,198'-3,385' with 60 sxs. WOC. Tag plug.

6/21/02 - Spot balanced cement plug 932'- 1,050' (top of salt at 1,000') with 30 sxs. WOC. Tag plug.
Spot balanced cement plug 562'- 677' (surface casing shoe at 622') with 30 sxs. WOC. Tag plug.
Spot cement plug 0'- 60' with 10 sxs.

6/22/02 - Cut off 8 5/8" and 13 3/8" casing 3' below ground level and install dry hole marker. Clean up location.

Note: 1. Cement was Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.
2. 9.5ppg mud was spotted between cement plugs.

Approved as to plugging and abandonment
Liability under bond is retained until
surface restoration is completed.

APPROVED

JUL 2 2002

GARY GOURLEY
SENIOR ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Signature

Charles H. Carleton

Date

06/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

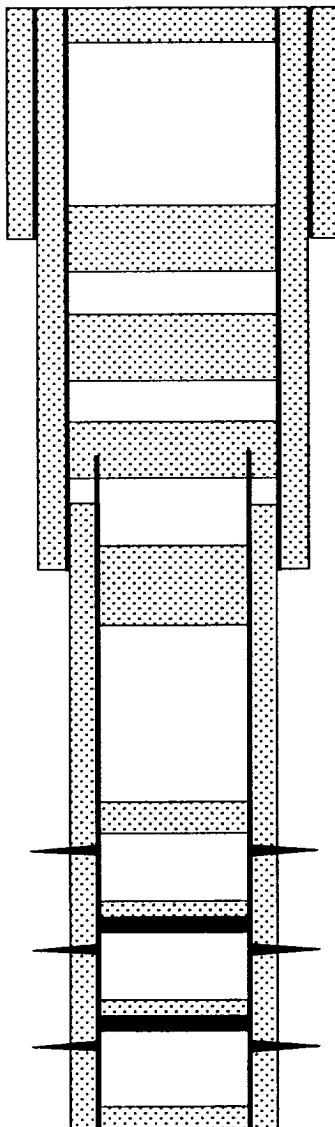
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURQUOISE "30" FEDERAL #1			FIELD: EAST COTTON DRAW			
LOCATION: 1930' FNL & 1980' FWL, SEC 30-T24S-R32E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3534'; KB=3547'			SPUD DATE: 06/21/96		COMP DATE: 09/22/96	
API#: 30-025-33455		PREPARED BY: C.H. CARLETON			DATE: 06/27/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 622'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 4470'	8 5/8"	32#	J-55	ST&C	11"
CASING:	3317' - 8754'	5 1/2"	15.5#,17#	J-55,K-55	LT&C	7 7/8"
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

CEMENT PLUG: 0'-60' W/10 SXS

CEMENT PLUG: 562'-677' W/30 SXS

13 3/8" CASING @ 622' W/600 SXS. TOC @ SURFACE

CEMENT PLUG: 932'-1050'(TOP OF SALT @ 1000') W/30 SXS

CEMENT PLUG: 3198'-3385' W/60 SXS

CUT 5 1/2" CASING @ 3317'

CEMENT PLUG: 4410'-4570'(BASE OF SALT @ 4300') W/25 SXS

8 5/8" CASING @ 4470' W/1200 SXS. TOC @ SURFACE

NOTE: 9.5PPG MUD SPOTTED BETWEEN CEMENT PLUGS

CEMENT PLUG: 7042'-7200' W/25 SXS

BRUSHY CANYON PERFORATIONS: 7254'- 7278'(OA) - 25 HOLES

CIBP @ 8200' & CAPPED WITH 35' CEMENT

BRUSHY CANYON PERFORATIONS: 8244'- 8264'(OA) - 21 HOLES

CIBP @ 8570' & CAPPED WITH 20' CEMENT

AVALON PERFORATIONS: 8589'- 8599'(OA) - 21 HOLES

PBTD @ 8706'

5 1/2" CASING @ 8754' W/800 SXS. TOC @ 4050' (CBL)

TD @ 8754'

10-27-02
10-27-02