

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 2189
2. Name of Operator Devon SFS Operating, Inc.		6. If Indian, Allottee or Tribe Name NA
3a. Address 20 N. Broadway, Suite 1500, Okla City, OK 73102	3b. Phone No. (include area code) (405)552-4528	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,930' FNL & 1,980' FWL of Section 30-T24S-R32E Unit F		8. Well Name and No. Turquoise "30" Federal #1
		9. API Well No. 30-025-33455
		10. Field and Pool, or Exploratory Area East Cotton Draw Field
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Proposes To Permanitly Plug And Abandon As Follows:

1. Set CIBP at 7,200' and cap CIBP with 35' of cement.
2. Circulate wellbore full of 9.5 ppg mud.
3. Spot balanced cement plug 4,370'- 4,570' (base of salt at 4,300'). WOC. Tag plug.
4. Cut off 5 1/2" casing at 1,050'.
5. Spot balanced cement plug 950'- 1,100' (top of salt at 1,000'). WOC. Tag plug.
6. Spot balanced cement plug 570'- 670' (surface casing shoe at 622'). WOC. Tag plug.
7. Spot cement plug 0'- 50'.
8. Cut off 8 5/8" and 13 3/8" casing 3' below ground level and install dry hole marker.
9. Restore location.

Note: Cement to be Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Charles H. Carleton		Title Senior Engineering Technician	
Signature <i>Charles H. Carleton</i>		Date 04/26/2002	
APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by ORIG. SGD.) DAVID R. GLASS		Title Date	
MAY 9 2002		SEE ATTACHED FOR CONDITIONS OF APPROVAL	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, makes it unlawful for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on reverse)			

GWW

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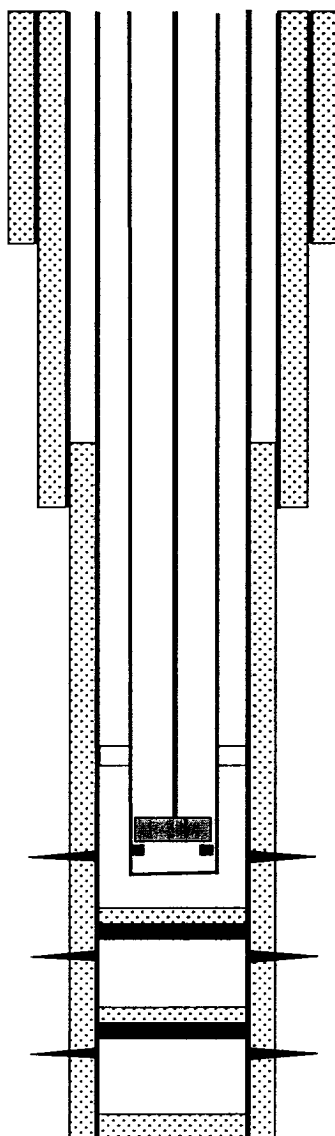
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BUREAU OF LAND MGMT.
ROSWELL OFFICE

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURQUOISE "30" FEDERAL #1			FIELD: EAST COTTON DRAW			
LOCATION: 1930' FNL & 1980' FWL, SEC 30-T24S-R32E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3534'; KB=3547'			SPUD DATE: 06/21/96		COMP DATE: 09/22/96	
API#: 30-025-33455		PREPARED BY: C.H. CARLETON			DATE: 04/03/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 622'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 4470'	8 5/8"	32#	J-55	ST&C	11"
CASING:	0' - 8754'	5 1/2"	15.5#,17#	J-55,K-55	LT&C	7 7/8"
TUBING:	0' - UNK	2 7/8"	6.5#	N-80	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

13 3/8" CASING @ 622' W/600 SXS. TOC @ SURFACE

NOTE: TUBING CONFIGURATION IS UNKNOWN

8 5/8" CASING @ 4470' W/1200 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

BRUSHY CANYON: 7254'-7278'(1 SPF), 8244'-8264'(1 SPF)

AVALON: 8589'-8599'(2 SPF)

TUBING ANCHOR @ UNKNOWN

SEAT NIPPLE @ UNKNOWN

BRUSHY CANYON PERFORATIONS: 7254'- 7278'(OA) - 25 HOLES

CIBP @ 8200' & CAPPED WITH 35' CEMENT

BRUSHY CANYON PERFORATIONS: 8244'- 8264'(OA) - 21 HOLES

CIBP @ 8570' & CAPPED WITH 20' CEMENT

AVALON PERFORATIONS: 8589'- 8599'(OA) - 21 HOLES

PBTD @ 8706'

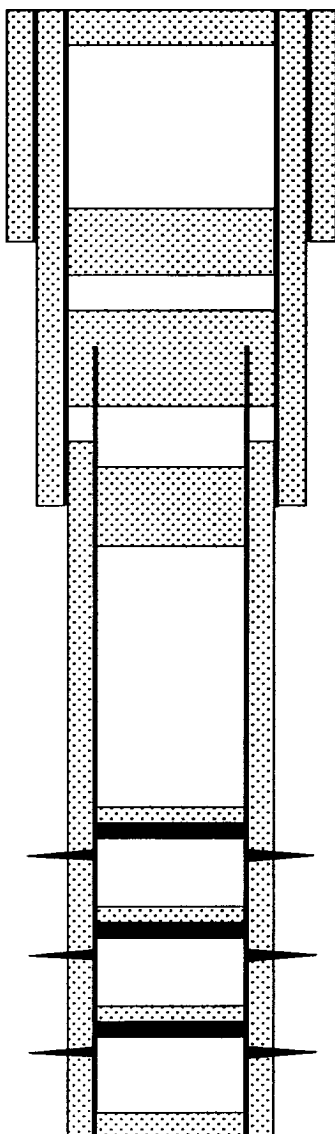
5 1/2" CASING @ 8754' W/800 SXS. TOC @ 4050' (CBL)

TD @ 8754'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

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☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

CEMENT PLUG: 0'-50'

CEMENT PLUG: 570'-670'

13 3/8" CASING @ 622' W/600 SXS. TOC @ SURFACE

CEMENT PLUG: 950'-1100'(TOP OF SALT @ 1000')

CUT 5 1/2" CASING @ 1050'

CEMENT PLUG: 4370'-4570'(BASE OF SALT @ 4300')

8 5/8" CASING @ 4470' W/1200 SXS. TOC @ SURFACE

CIBP @ 7200' & CAPPED WITH 35' CEMENT

BRUSHY CANYON PERFORATIONS: 7254'- 7278'(OA) - 25 HOLES

CIBP @ 8200' & CAPPED WITH 35' CEMENT

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