

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

BUREAU OF LAND MGMT  
SUBMISSIONS BRANCH

5. Lease, Designation and Serial No.

NM-92189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turquoise "30"

Federal #1

9. API Well No.

30-025-33455

10. Field and Pool, or exploratory Area

Wildcat  
Delaware/Bone Spring

11. County or Parish, State

Lea NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1930' FNL & 1980' FWL, Sec. 30, T-24S, R-32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

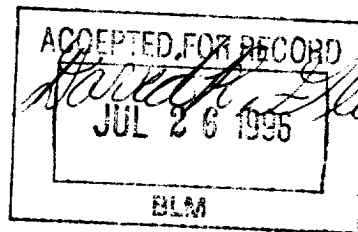
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/09/96: Depth 8750'. TD 7-7/8" hole at 12:08 p.m. MST. RU loggers.

7/10/96: Log & cut sidewall cores. RU and ran 203 jts 5-1/2" 15.5 & 17.0 J-55 & K-55 LT&C casing and set at 8754', FC @ 8706'. Cemented w/ 300 sx Howco Lite.

7/11/96: Finish cementing w/ 500 sx C1 "H" containing 6 pps Silica Lite. Plug down at 3:25 a.m. MST. ND stack. Set slips w/ 135,000#. Cut casing off and NU tubing head. Jet and clean pits. Released rig at 10:00 a.m. MST. Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

*Larry McCullough*

Title Sr. Production Clerk

Date 7/16/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: