

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(F), 1930' FNL & 1980' FWL, Sec. 30, T-24S, R-32E

5. Lease Designation and Serial No.

NM-92189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Turquoise "30"
Federal #1

9. API Well No.
30-025-33455

10. Field and Pool, or exploratory Area
Wildcat
Delaware/Bone Spring

11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

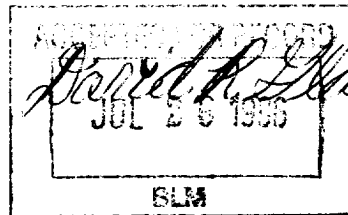
7/3/96: Depth 4470'. RU and ran 99 jts 8-5/8" 32# J-55 ST&C casing and set at 4470', FC @ 4375'. Cemented w/ 1000 sx C1 "C" 50:50 POZ mix A containing 10% gel, 5% salt, & 1/4 pps Flocele. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 7:37 p.m. MST. Circ'd 100 sx to pit. WOC.

7/4/96: WOC. ND stack, cut off 8-5/8" casing and 13-3/8" head. Weld on 8-5/8" head, tested weld to 800#, ok. NU BOP, hydril & manifold. Test casing, blind rams & manifold to 1500 psi, ok. PU bit, DC's and TIH. Test pipe rams & hydril to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

RECEIVED

JUL 15 2 02 PM '96

BUREAU OF LAND MGMT
HOBBS, NM



14. I hereby certify that the foregoing is true and correct.

Signed David H. Glass Title Sr. Production Clerk

Date 7/12/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: