

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-92189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turquoise "30"  
Federal #1

9. API Well No.

30-025-33455

10. Field and Pool, or exploratory Area

Wildcat  
Delaware/Bone Spring

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1930' FNL & 1980' FWL, Sec. 30, T-24S, R-32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

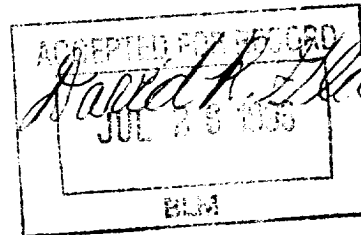
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/21/96: Spud 17-1/2" hole at 8:45 p.m. MST. Drilling.

6/22/96: Depth 622'. TD 17-1/2" hole @ 6:45 p.m. MST. RU casing crew and ran 14 jts 13-3/8" 48.0 lb/ft ST&C csg and set at 622'. Cemented w/ 400 sx C1 "C" containing 6% gel, 2% CaCl2 and 1/4 pps flocc. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 11:55 p.m. MST. Circ' 242 sx to pit. WOC.

6/23/96: WOC. Back out landing joint and screw in wellhead. NU hydril and manifold. WOC. Test drill and casing to 600 psi, ok. WOC. WOC total of 24 hours. Drlg plug and 48' cement.

6/24/96: Resume drilling formation.



14. I hereby certify that the foregoing is true and correct

Signed Greg McCallough Title Sr. Production Clerk

Date 6/25/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side