

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **PLAINS PETROLEUM OPERATING COMPANY**

3. Address and Telephone No. **415 W. Wall, Suite 1000 Midland, TX 79701**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter M - 330' FSL & 330' FWL
Sec. 35, T23S, R37E**

5. Lease Designation and Serial No.

NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. C. Hill "B" Federal #14

9. API Well No. **30-025-33467**

10. Field and Pool, or Exploratory Area

TEAGUE BLINBERRY

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-5-96 MI & RU Hondo Drilling Co. Spud 12-1/4" hole @ 8:00 PM

6-7-96 Ran 29 jts (1183') 8-5/8" 24# K-55 csg, set @ 1195'. Cemented w/380 sx Premium Plus w/4% gel, 2% CaCl₂ & 1/4# flocele (13.5 ppg & 1.74 ft³/sk) followed w/250 sx Premium Plus w/2% CaCl₂ & 1/8# flocele (14.8 ppg & 1.34 ft³/sk). Circ 64 sx to pit. Ran 3 centralizers - 1st, 3rd and 5th collars. WOC 12 hours Test BOP to 1500#, 1 hr, ok.

6-9-96 Drilling 7-7/8" hole at 2860' Anhydrite

14. I hereby certify that the foregoing is true and correct

Signed **Bonnie Husband**

Title **Admin. Assist**

Date **6-17-96**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date