

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
E. C. Hill "B" Federal #16

9. API Well No.  
30-025-33476

10. Field and Pool, or Exploratory Area  
Teague Blinebry

11. County or Parish, State

LEA, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P - 330' FSL & 950' FEL  
Sec. 34, T23S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Spud, surf csg, cmt  
prod csg, perf, frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-20-96 Hondo Drilling Co. spudded 12-1/4" hole @ 4:30 PM CDT 9-20-96

9-21-96 Ran 28 jts 8-5/8" 24# J55 ST&C casing, set @ 1163.27' KB. Cemented w/380 sx Premium Plus w/4% Gel, 2% CaCl<sub>2</sub> & 1/4# Flocele/sack, tailed in w/250 sx Premium Plus w/2% CaCl<sub>2</sub> & 1/8# Flocele/sack. Circ 29 sx to surface. PD @ 6:00 AM CDT 9-22-96. Test Rams & csg to 1500 psi 1 hr, ok. WOC 12 hrs, Centralizers on middle 1st jt, 2nd & 3rd collars.

10-1-96 TD 7-7/8" hole @ 5975' - 3:45 PM CDT.

10-2-96 Ran 134 jts (5980.40') 5-1/2" 14 & 17# J55 csg, set @ 5975'. FC @ 5928', 1st marker jt @ 5463'-5490', DV tool @ 4382'-4385' KB, 2nd marker jt 3769'-3797', csg run w/25 centralizers, 1st middle of 1st jt off btm, remaining on every other collar beginning w/2nd collar off btm. Cmt 1st stage w/385 sx Premium 50:50 Poz w/0.6% Halad 9 & 2.5# salt/sk. Displaced plug w/40 BFW & 104 BDM, PD @ 7:30 PM CDT 10-2-96. Open DV tool @ 7:50 PM, circ 4 hrs, circ 65 sx cmt to surface. Cmt 2nd stage w/830 sx Premium Plus w/0.25% CFR-3, 1/4# flocele/sk, 2.5% Econolite, 1/4#/sk D-AIR, 0.5% Halad 9. 9 & 2.5%/sk salt.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Husband

Title Admin. Assist

Date 10-18-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date