

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-6905 69605
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1250' FSL & 900' FEL of Section 20-T26S-R38E (Unit P, SESE)	8. Well Name and No. Ed Powell Unit #1
	9. API Well No. 30-025-33482
	10. Field and Pool, or Exploratory Area Wildcat Abq
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.
7-11-96 - Nippled up BOP and tested to 1600 psi. TIH with bit, scraper and tubing and tagged PBTD at 4060'. Circulated well with 2% KCL. Tested casing to 1500 psi. TOOH with bit, scraper and tubing. Rigged up wireline. TIH with logging tools and ran GR/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 3732-3869' (Penrose) w/52 .42" holes. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 3681'. Acidized perforations 3732-3869' with 2200 gallons 15% NEFE acid and ball sealers. Swabbing.
7-12-96 - Swabbing.
7-13-15-96 - Swabbed.. Shut well in over weekend.
7-16-96 - Swabbed. Prep to plug and abandon.

ACCEPTED

AUG 2 1996

RECEIVED
JUL 18 11 23 AM '96
CARLSON
AREA

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date July 16, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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