

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. C. Hill "B" Federal #18

9. API Well No.
30-025-33493

10. Field and Pool, or Exploratory Area
TEAGUE BLINEBRY

11. County or Parish, State

LEA, NM

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter G - 1400' FNL & 2280' FEL
Sec. 34, T23S, R37E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-7-96 Reached TD of 6650' 7-7/8" hole @ 10:30 AM CDT. Loggers TD 6629'. Ran 155 jts 5-1/2" 14# & 15.5# ST&C and LT&C J55 csg, set @ 6650'. DV tool @ 4404', Marker jt @ 4705'-4740', FC @ 6604'. Cmt 1st stage w/525 sx Premium Plus 50:50 Poz w/0.6% Halad 9 & 2.5# salt/sk. Float held ok, dropped bomb & opened DV tool, circ 4 hrs, circ 64 sx to pit. 2nd stage, pumped 1000 sx Premium Plus lead cement w/0.25% CFR-3, 1/4# flocele/sk, 0.5% Halad 9, 2.5% Econolite. Tail in w/230 sx Premium Plus 50:50 Poz w/0.6% Halad 9 & 2.5# salt/sk. Bumped plug @ 7:30 AM 8-8-96. ND BOP, set slips & cut off csg. WOC

8-8-96 Release rig @ 1:15 PM

8-15-96 Perf Lower Abo 6458'-69' .44" 19 GM charges.

8-16-96 Spot 6 bbls acid @ 6486'. Acidize w/1000 gal 15% NEFE HCl, AIR 3.8 BPM, Avg press 3408 psi. Balled out to 4000 psi, ISIP 1939 psi, 15 mins 1396 psi. Perf Upper Abo 6418'-6426' w/2 JSPF 0.44" 19 GM charges.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin Assist

Date 9-17-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title FORIG SGD DAVID R. GLASS
SEP 20 1996

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side