

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Albuquerque, NM 88241

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR
PLAINS PETROLEUM OPERATING COMPANY
3. ADDRESS OF OPERATOR
415 W. Wall, Suite 1000 Midland, TX 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface Unit Letter J, 2600' FSL & 2280' FEL
At top prod. interval reported below
At total depth API.#30-025-33494

5. LEASE DESIGNATION AND SERIAL NO.
NM LC064118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
E. C. HILL "B" FEDERAL
9. WELL NO.
19
10. FIELD AND POOL, OR WILDCAT
Teague Blinebry
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T23S, R37E
12. COUNTY OR PARISH
LEA
13. STATE
NM

14. PERMIT NO. 6-10-96
15. DATE SPUDDED 8-9-96
16. DATE T.D. REACHED 8-24-96
17. DATE COMPL. (Ready to prod.) 9-11-96
18. ELEVATIONS (OF. RKB, RT. CE, ETC.)* GR 3274'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6520'
21. PLUG, BACK T.D., MD & TVD CIBP @ 6170'
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, MAKE TWO IND. T.V.D.'S
Upper Blinebry 5259'-5407'
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
MLL, SGR, CDL, CNL, GR, Caliper
27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1145' KB	12-1/4"	630 sx Prem Plus	Circ 67 sx surf
5-1/2"	14 & 15.5#	6513'	7-7/8"	650 sx Prem 50:50	Circ 150 sx surf
				1400 sx Prem Plus & Prem 50:50	Circ 155 sx surf

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5164.22	5164.22

31. PERFORATION RECORD (Interval, size and number)
5259'-5407' (111 holes) 4" 3 JSPF 0.44"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 5259'-5407'
AMOUNT AND KIND OF MATERIAL USED
6000 gal 15% NEFE HCl & 180 ball sealers. Frac w/172,000# & 2095 bbl 25 Delta frac & 16/30 mesh sand

33. PRODUCTION
DATE FIRST PRODUCTION 9-12-96
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-17-96
HOURS TESTED 24
CHOKE SIZE 64/64"
PROD'N. FOR TEST PERIOD
OIL—BBL. 53
GAS—MCF. 155
WATER—BBL. 239
GAS-OIL RATIO 2925
FLOW, TUBING PRESS. 120
CASINO PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.) 38.6°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY Pumper-S.Willis

35. LIST OF ATTACHMENTS
Inclination
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bonnie Husband TITLE Administrative Assistant DATE 9-25-96

*(See Instructions and Spaces for Additional Data on Reverse Side)