

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J - 2600' FSL & 2280' FEL
Sec. 34, T23S, R37E

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. C. Hill "B" Federal #19

9. API Well No.

30-025-33494

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Run prod csg, perf & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-24-96 TD 6520', 7-7/8" hole. Ran 152 jts (6544.32') 5-1/2" 14# & 15.5# LT&C & ST&C J55 csg. Set @ 6513' KB. FC @ 6468', DV tool @ 4381'-4383', marker jt @ 5067'-5094'. Ran 20 centralizers. Cement 1st stage w/650 sx Premium 50:50 Poz w/0.6% Halad 9, 2.5# salt/sk. Displace w/50 bbls FE & 107 bbls drlg mud. PD @ 5:05 PM CDT 8-24-96. Float held, open DV tool & start circ @ 5:30 PM, circ 150 sx out above DV tool, circ 4 hrs. Cement 2nd stage w/1150 sx Premium Plus w/0.25% CFR-3, 1/4#/sk flocele, 2.5% Econolite, 1/4#/sk D-Air, 0.5% Halad 9, tailed in w/250 sx Premium 50:50 Poz w/0.6% Halad 9 & 2.5#/sk salt, displaced plug w/108 bbl FW, circ 155 sx cmt to surface. PD @ 11:00 PM CDT 8-24-96. DV tool closed & held okay. ND BOP, set slips on 5-1/2" csg, full weight, NU WH, jetted pits & release rig @ 4:30 AM CDT 8-25-96. WOC

8-30-96 NU WH ND BOP, PU 4-3/4" skirted mill tooth bit, 6 3-12" DC's & TIH w/same. Tag up @ 4327'. PU & test csg to 1000 psi, test good. Drill cmt to 4333', drill out DV. TIH to 4400', retest csg to 1000 psi, tests good. TIH to PBTD 6450' & circ well w/2% KCl.

14. I hereby certify that the foregoing is true and correct

Signed

Annex Husband

Title

Admin. Assist

Date 9-17-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

(ORIG SGD) DAVID E. CLARK

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

