

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J - 2600' FSL & 2280' FEL
Sec. 34, T23S, R37E

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. C. Hill "B" Federal #19

9. API Well No.
30-025-33494

10. Field and Pool, or Exploratory Area

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud, set surf csg & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

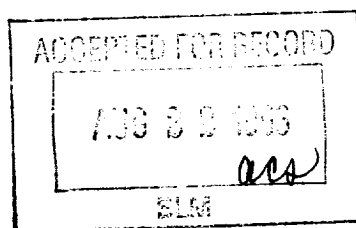
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10-96 Hondo Drilling Co. spudded 12-1/4" hole @ 6:00 PM CDT 8-9-96

8-11-96 Ran 27 jts (1147.07') 8-5/8" 24# J55 ST&C casing, set @ 1145' KB. Cemented w/380 sx Premium Plus w/4% Gel, 2% CaCl₂ & 1/4# Flocele/sack, tailed in w/250 sx Premium Plus w/2% CaCl₂ & 1/8# Flocele/sack. Circ 67 sx to surface. PD @ 3:45 AM CDT 8-11-96. Test Rams & csg to 1500 psi 1 hr, ok. WOC 12 hrs, Centralizers on middle 1st jt, 2nd & 3rd collars.

8-14-96 Drilling 7-7/8" hole @ 3280'



Aug 15 11 46 AM '96
RECEIVED
OIL & GAS
ADMIN

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Husband

Title

Admin. Assist

Date

8-14-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: