

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E. C. Hill "B" Federal #20

9. API Well No.
30-025-33495

10. Field and Pool, or Exploratory Area
Teague Blinebry

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O - 1300' FSL & 2280' FEL
Sec. 34, T23S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-96 Perforate w/3 JSPF 0.44" 19 GM charges from 5519'-5590', 5612'-5687', 5715'-5773' (117 holes) Acidize w/6000 gals 15% HCl & 180 ball sealers. AIR 6 BPM, avg pressure 3366 psi. No ball action. ISIP 1183, 15 mins 1080 psi.

9-18-96 Frac dwn 5-1/2" csg w/25# Delta Frac & 16/30 Ottawa Sand, total 47,483 gals, 82,411# sand. ISIP 2488 psig, 15 mins 1018 psig. Spot acid from 5425'-5200'. Perf Upper Blinebry in acid w/3 JSPF 0.44" 19 GM charges from 5266'-5295', 5307'-5398', 5407'-5421' (114 holes). Acidize & frac w/25# Delta Frac & 16/30 Ottawa Sand, total 97,757 gals, 135,000# sand. ISIP 1323 psi.

9-30-96 ND WH NU BOP, unset pkr, POOH w/tbg & pkr, PU BPMA, PA, SN, 2-3/8" x 5-1/2" Baker TAC & RIH w/2-3/8" 4.7# EUE 8rd tbg to 5201.46' SN @ 5166', TAC @ 5163.30. NU WH, start in hole w/pump & rods

Record of Inclination attached & logs enclosed

ACCEPTED FOR RECORD

OCT 26 1996

1004

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin. Assist

Date 10-19-96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: