Form 3160-5 (June 1990) Do not use this	UNI DEPARTMEN BUREAU OF I SUNDRY NOTICES form for proposals to dr Use "APPLICATION FO	SION FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM LC064118 6. If Indian, Allottee or Tribe Name			
	7. If Unit or CA, Agreement Designation				
1. Type of Well Oil Gas Well Wel 2. Name of Operator	1 Cother PLAINS PETROLEU	8. Well Name and No. E. C. Hill "B" Federal #20 9. API Well No.			
3. Address and Telephone 4. Location of Well (Foo Unit Lette Sec. 34, T	e No. 415 W. Wall, Suite 10 uge, Sec., T., R., M., or Survey D r O - 1300' FSL & 22 723S, R37E	30-025-33495 10. Field and Pool, or Exploratory Area Teague Blinebry 11. County or Parish, State LEA, NM			
12. CHECK	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE O	F SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice		Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Spud, surface csg & cmt & prod string, cmt	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
8-25-96	Hondo Drilling Co. spudded 12-1/4" hole @ 4:00 PM CDT 8-25-96				
8-28-96	Ran 27 jts (1187.66') 8-5/8" 24# J55 ST&C casing, set @ 1190' KB. Cemented w/380 sx Premium Plus w/4% Gel, 2% CaCl <sub>2</sub> & 1/4# Flocele/sack, tailed in w/250 sx Premium Plus w/2% CaCl <sub>2</sub> & 1/8# Flocele/sack. Circ 65 sx to surface. PD @ 1:30 AM CDT 8-27-96. Test Rams & csg to 1500 psi 1 hr, ok. WOC 12 hrs, Centralizers on middle 1st jt, 2nd & 3rd collars.				
9-03-96 9-07-96	Drilling 7-7/8" hole @ 5550' Driller's TD 5958'. Rig released @ 2:00 AM CDT 9-7-96. Ran 138 jts $(5953.47')$ <u>5-1/2</u> " 15.5 & 14# csg. Set @ 5941' KB. Ran 20 centralizers, 1 mid 1st jt, 17 on every other collar, 1 above & 1 below DV tool. DV tool @ 4339'-4342', FC @ 5896', 1st marker jt 5384'-5419', 2nd marker jt 1968'-2000'. Cemented 1st stage w/380 sx Premium cmt 50:50 Poz w/0.6% Halad 9 & 2.5# salt/sk, PD @ 4:30 CDT 9-6-96. Open DV tool, circ out 100 sx cement above DV tool, circ 4 hrs, cmtd 2nd stage w/950 sx Premium Plus cement w/0.25% CFR-3, 1/4#/sk Flocele, 2.5% Econolite 1/4#/sk D-Air, 0.5% Halad 9, tailed in w/250 sx Premium cmt 50:50 Poz w/0.6% Halad 9 & 2.5#/sk salt, PD @ 10:00 PM CDT 9-6-96.				

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14. I hereby certify that the foregoing is the and correct Signed	_ Title	Admin. Assist	Date <u>9-09-96</u>
(This space for Federal or State office use)	Title		Date
Approved by Conditions of approval, if any:		ORIG. SGD.) DAVID R. GLASS	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowin or representations as to any matter within its jurisdiction.	gly and willfull	y to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statements

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\*See Instruction on Reverse Side AD, NEW



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