

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 90000
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H - 2580' FNL & 900' FEL
Sec. 34, T23S, R37E

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. C. Hill "B" Federal #21

9. API Well No.

30-025-33496

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Perf, frac

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-31-96 ND WH, NU BOP & TIH, release pkr & kill well, POOH w/tbg & pkr, RIH w/4" selectfire csg guns, perforate Upper Blinebry w/1 JSPF 0.44" gm charges from 5251'-5295', 5307'-5398' & 5400', 5401', 5409' & 5423'. RIH w/kill string.

8-1-96 Kill well, PU plug & RIH to 5505', set plug & tested to 2000 psi, ok. Spot 2 sx sand on plug & let fall, RIH to 5416' & spot acid across Upper Blinebry perfs, PU to 5124' & set pkr, break dwn perfs @ 1937 psi. Acidize perfs w/6000 gals 15% NEFE HCl & 60 ball sealers @ 3173 psi avg press @ 5.85 BPM AIR. Ball action to 3356 psi, no ball out. Open well to test tank & flow back 42 BLW in 1 hr. Well died, RIH w/swab to SN on 1st run. IFL 500' above SN.

8-2-96 Release pkr & POOH, frac Upper Blinebry perfs dwn 5-1/2" csg w/25# Delta Frac & 16/30 mesh Ottawa sand total frac 80178 gals, 175,000# sand, ISIP 2274 psig, 5 mins 1575 psig, 10 mins 1392 psig, 15 mins 1166 psig.

14. I hereby certify that the foregoing is true and correct

Signed Ernie Husband

Title Admin. Assist

Date 8-15-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date