

RECEIVED

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

## 3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H - 2580' FNL & 900' FEL  
Sec. 34, T23S, R37E5. Lease Designation and Serial No.  
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
E. C. Hill "B" Federal #219. API Well No.  
30-025-3349610. Field and Pool, or Exploratory Area  
TEAGUE BLINEBRY

11. County or Parish, State

LEA, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- Run prod csg, perf, frac
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water
- 
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-11-96 TD 7-7/8" hole 6000' reached @ 6:00 AM 7-11-96. Ran SGR, DLL, MSFL, GR, SPD, CNS & OH caliper logs. Loggers TD 5981'. RD loggers WIH w/bit, DC's & DP, Circulate & condition hole for 1-1/2 hrs

7-11-96 Ran 139 jts (5996.89') 5-1/2" 14 & 15.5# J-55 csg, Set @ 5993'. FC @ 5946' KB, marker jt @ 5419', DV tool @ 4465', 23 centralizers, middle of 1st jt & each collar above FC, 1 middle of each jt around DV tool. Cemented w/410 sx Premium 50:50 Poz w/0.6% Halad 9, 2.5# salt/sk, PD @ 7:15 AM 7-12-96. Float held ok. Dropped bomb to open DV tool & circulated thru DV tool 4 hrs. Circ 109 sx to surface. Cmt 2nd stage w/1000 sx Premium Plus w/0.25% CFR-3, 1/4# flocele/sk, 2.5% Econolite, 1/4#/sk D-AIR, 0.5% Halad 9 (12 ppg, 2.38 ft<sup>3</sup>/sk). Tail in w/230 sx Premium Plus 50:50 Poz w/0.67% Halad 9, 2.5# salt/sk (14.2 ppg 1.31 ft<sup>3</sup>/sk). PD @ 1:30 PM 7-12-96. Circ 35 sx to surf. Float held ok. RD CO 5-1/2" csg, weld on bell nipple, released rig @ 7:30 PM 7-12-96.

Open BOP, TIH w/tbg. Tag up, Shut BOP, press test csg to 1000 psi, ok. Drill out DV tool @ 4465', TIH 4500', retest csg. POOH w/tbg & collars. PU 5-1/2" csg scraper, TIH to PBTD 5930'. Circ well w/2% KCl wtr. Continued on Page 2

## 14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Husband*

Title

Admin. Assist

Date 7-26-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

*David P. [Signature]*  
AUG 7 1995

Date