

M. OIL  
BOX 1980  
NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H - 2580' FNL & 900' FEL  
Sec. 34, T23S, R37E

5. Lease Designation and Serial No.  
NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
E. C. Hill "B" Federal #21

9. API Well No.  
30-025-33496

10. Field and Pool, or Exploratory Area  
TEAGUE BLINEBRY

11. County or Parish, State  
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set surface csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-1-96 MI & RU Hondo Drilling Co. Spud 12-1/4" hole @ 8:00 PM

7-3-96 TD 12-1/4" hole @ 11:30 PM 7-2-96. Ran 27 jts 8-5/8" 24# J-55 ST&C csg, set @ 1181.8'. Cemented w/380 sx Premium Plus w/4% gel, 2% CaCl<sub>2</sub> & 1/4#/sk flocele (13.5 ppg & 1.74 ft<sup>3</sup>/sk) followed w/250 sx Premium Plus w/2% CaCl<sub>2</sub> & 1/8#/sk flocele (14.8 ppg & 1.32 ft<sup>3</sup>/sk). Circ 68 sx to pit. Ran 3 centralizers on middle of 1st jt & 2nd & 3rd collars. WOC 12 hours. Test BOP to 1500#, 1 hr, ok.

7-4-96 Drilling 7-7/8" hole at 1900' Anhydrite & Salt

1996  
*[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband Title Admin. Assist Date 7-05-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: