

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

OCT 21 10 37

5. Lease Designation and Serial No.
NM-EC064118

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter a - 1220' FNL & 980' FEL
Sec. 34, T23S, R37E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. C. Hill "B" Federal #22

9. API Well No.

30-025-33492

10. Field and Pool, or Exploratory Area

Teague Blinebry

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

OCT 24 1996

ELM

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Perf & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-96 NUWH & BOP. PU 4-3/4" skirted bit, BS, 6 3-1/2" DC/s XO sub, tally in hole w/2-3/8" tbq. Test csg to 1000 psi, drl out DV tool, Retest csg @ 4450'. Tally in hole to PBTD 5910'. Retest csg, circ hole w/2% KCL. POOH w/tbg, LD DC's & bit.

10-2-96 PU 4" select fire csg gun & perf Lower Blinebry w/0.44" 19 GM charges from 5574'-5588', 5604'-5699', 5700'-5781' 3 JSPF (87 holes). Spot acid across perfs. Set pkr @ 5470'. Acidize dwn tbq w/6000 gal 15% NEFE HCl & 180 ball sealers. AIR 4.5 BPM, avg press 2250 psi, ball action to 2650 psi. ISIP 1253 psi, 15 mins 1172 psi.

10-3-96 Release pkr & kill well. POOH w/tbg & pkr, frac Lower Blinebry dwn 5-1/2" csg w/25# Delta Frac & 16/30 mesh Ottawa Sand, 1131 bbls, 82411# sand, ISIP 1927 psig, 15 mins 1026 psig. RIH & set tbq RBP @ 5520' Perf Upper Blinebry w/4" guns 0.44" 19 GM charges from 5256'-5279', 5307'-5387', 5406'-5410' 3 JSPF (117 holes). Acidize w/6000 gals 15% NEFE HCl & 180 ball sealers dwn csg, AIR 6 BPM, avg press 2200 psi, balled out to 4000 psi. Frac Upper Blinebry w/25# Delta Frac & 16/30 mesh Ottawa Sand, 2463 bbls, 182,000# sand, ISIP 2624 psig, 15 mins 1191 psig. Record of Inclination & logs enclosed.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Husband

Title

Admin. Assist

Date 10-17-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: