

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Const Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter a - 1220' FNL & 980' FEL
Sec. 34, T23S, R37E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. C. Hill "B" Federal #22

9. API Well No.

30-025-33492

10. Field and Pool, or Exploratory Area

Teague Blinebry

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Surface & Prod csg & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-07-96 Hondo Drilling Co. spudded 12-1/4" hole @ 5:30 PM CDT 9-7-96

9-08-96 Ran 29 jts (1181.02') 8-5/8" 24# J55 ST&C casing, set @ 1182.62 KB. Cemented w/380 sx Premium Plus w/4% Gel, 2% CaCl₂ & 1/4# Flocele/sack, tailed in w/250 sx Premium Plus w/2% CaCl₂ & 1/8# Flocele/sack. Circ 80 sx to surface. PD @ 11:30 PM CDT 9-8-96. Test Rams & csg to 1500 psi 1 hr, ok. WOC 12 hrs, Centralizers on middle 1st jt, 2nd & 3rd collars.

9-19-96 Ran 136 jts (5988.22') 5-1/2" 14 & 15.5# csg. Set @ 5980 KB. DV tool @ 4386'-4389', FC @ 5935', 1st marker jt 5514'-5542', 2nd marker jt @ 3325'-3354'. Ran 25 centralizers, 1 on mid 1st jt & across every other collar beginning w/1st collar above FC. Cement 1st stage w/465 sx Premium 50:50 Poz w/0.6% Halad 9 & 2.5#salt/sk. Displaced plug w/40 BFW & 104 BDM. PD @ 2:45 PM 9-19-96, opened DV tool, circ 4 hrs, circ out 120 sx cement from above DV tool. Cement 2nd stage w/1000 sx Premium Plus w/0.25% CFR-3, 1/4#/sk flocele, 2.5% Econolite, 1/4#/sk D-Air, 0.5% Halad 9. Tailed in w/300 sx Premium 50:50 Poz w/6% Halad 9 & 2.5#/sk salt. Displaced w/102 BFW. PD @ 8:30 PM 9-19-96. Circ 170 sx to surface on 2nd stage. ND BOP, set slips on 5-1/2" csg, released rig @ 12:30 AM 9-20-96.

14. I hereby certify that the foregoing is true and correct

Signed Brian H. Hunsland

Title Admin. Assist ACCEPTED FOR Date 9-20-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ SEP 30 1996