

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

PLAINS PETROLEUM OPERATING COMPANY

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000

Midland, TX 79701

Phone

915/683-4434

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Unit Letter A, 1300' FNL & 900' FEL

Subject to

At proposed prod. zone

UNORTHODOX LOCATION:

Like Approved  
By State

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10.3 Miles NE of Jal, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

900'

18. NO. OF ACRES IN LEASE

520

19. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

544'

19. PROPOSED DEPTH

5850'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3269'

Capitan Controlled Water Basin

22. APPROX. DATE WORK WILL START\*

September 20, 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# J-55	1175'	350 sx circ
7-7/8"	5-1/2"	15.5# K-55	5850'	1645 sx Circ

Propose to drill the well through the Blinebry and complete as a Blinebry producer.

Mud Program

0' - 1175' Spud Mud, FW, Gel

1175' - 5850' Brine & native mud, MW 10 - 10.2 ppg

Vis 26 - 28, SW gel for logs

BOP

A 3000 psi Shaffer double hydraulic operated will be used and tested at installation, drill out and each time they are removed or rearranged. BOP used as a two-mud-system.

OPER. OGRID NO. 17805

PROPERTY NO. 9280

POOL CODE 58300

EFF. DATE 7/1/96

API NO. 30-025-33492

Approved subject to  
General Requirements and  
Special Stipulations  
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Stephen D. Owen Stephen D. Owen

TITLE Petroleum Engineer

DATE May 8, 1996

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SGD.) RICHARD L. MANUS

Area Manager

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

DATE 6-10-96

\*See Instructions On Reverse Side