

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E, MIDLAND TX 79705		² OGRID Number 000962	
		³ Reason for Filing Code NW	
⁴ API Number 30 - 025-33537	⁵ Pool Name TEAGUE BLINEBRY	⁶ Pool Code 58300	
⁷ Property Code 014898	⁸ Property Name C. E. LAMUNYON	⁹ Well Number 61	

II. ¹⁰ Surface Location

UI or Lot. No. C	Section 28	Township 23S	Range 37E	Lot Idn.	Feet from the 1216'	North/South Line NORTH	Feet from the 2620'	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Code P	¹⁴ Method P	¹⁴ Gas Date 8/28/96	¹⁵ Connection	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LTD. PARTNERSHIP, P. O. BOX 1660 MIDLAND, TX 79702	709610	O	
020809	SID RICHARDSON CARBON 201 MAIN ST., FORT WORTH, TX 76102	709630	G	

IV. Produced Water

²³ POD 709650	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 7/31/96	²⁶ Ready Date 8/20/96	²⁷ TD 6000'	²⁸ PBTD 5986'	²⁹ Perforations 5411'-5904'
³⁰ Hole Size 11"	³¹ Casing & Tubing Size 8 - 5/8"	³² Depth Set 1092'	³³ Sacks Cement 600 SX CMT, CIRC 10 SX	
³⁰ Hole Size 7 - 7/8"	³¹ Casing & Tubing Size 5 1/2"	³² Depth Set 6000'	³³ Sacks Cement 1300 SX CMT, TOP 973*	
			*TOC by cased hole sonic log	
	³¹ Casing & Tubing Size 2 - 2/3"	³² Depth Set 5115'		

VI. Well Test Data

³⁴ Date New Oil 8/25/96	³⁵ Gas Delivery Date 8/28/96	³⁶ Test Date 9/3/96	³⁷ Test Length 24 hrs.	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size 38	⁴¹ Oil	⁴² Water 274	⁴³ Gas 96	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date: *9/25/96*

Phone:
915-685-1961

OIL CONSERVATION DIVISION

Approved by:

Title:

Approved Date:

OCT 01 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Oil	Gas
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