

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 1216' FNL, 2620' FWL, Sec. 28, T23S, R37E

5. Lease Designation and Serial No.

NMLC - 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #61

9. API Well No.

30-025-33537

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, Run & Cement Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

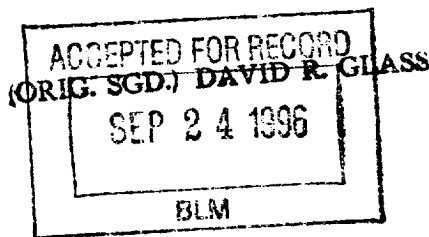
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Clint Hurt Drilling rig #11. Spud 11" hole @ 4:45 PM CDST 7/31/96.

TD 11" hole at 1093'. Ran 31 joints 8-5/8", 28#, ST&C, 8rd, R3 used casing. Set at 1092'. Circ. 1/2 hr. Deviation survey 1 @ 1093, Ran 31 jts 8-5/8" 28# R3 ST&C used csg & set @1092', Circ. 1/2 hr. Lead cement w/100 sxs Class "H" w/10 CaSO4, 1% Ca12 & 10# gilsonite/sack, 400 sxs Class "C" w/4% gel. 1/2# cello-flake, & 2% CaC12. Tail w/100 sxs Class "C" neat w/2% CaC12. Circ 10 sxs to surface. Finished cementing at 9:00 p.m. 8/1/96.

Drill out csg. shoe and drill 7-7/8" hole. Drill and survey to 6000'. TD 7-7/8" hole @ 6:15 AM CDST, 8/12/96. Ran 151 jts. 5-1/2", 15.5#, J-55, ST&C & LTC used csg. Set at 6000'. Cement with 850 sxs. lead cement (Class "C" 50/50 POZ w/10% gel & 5#/sxs salt), tail in with 450 sxs. Class "C" (50/50 POZ w/2% gel & 5 lbs/sxs salt & 0.4% FL-62). Plug down at 10:30 PM CDST, 8/12/96. DID NOT CIRC. Set slips, cut off csg. NU well head. Top of cement at 973' as indicated by cased hole Sonic log.

Released rig 8/13/96.



14. I hereby certify that the foregoing is true and correct

Signed Bohemi Brooks

Title

PRODUCTION ANALYST

Date

8/22/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

