

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 3 /CATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

2. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

WILLIS FEDERAL -

9. API WELL NO.

15

10. FIELD AND POOL OR WILDCAT

RHODES (YATES, 7 RIVERS)

11. SEC., T., R., N., OR BLOCK AND SURVEY
OR AREA

SEC 35 TWP 26-S RGE 37-E

1. TYPE OF WELL: OIL ☒ GAS ☐ HOT ☐ OTHER _____1. TYPE OF COMPLETION: NEW WELL ☒ WICK ☐ DEEP ☐ FLS ☐ DIFF. ☐ OTHER _____

2. NAME OF OPERATOR

SMITH AND MARRS, INC.

3. ADDRESS AND TELEPHONE NO.

BOX 863 KERMIT TX 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface:
9901 FNL & 1980" FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8-26-96

12. COUNTY OR
PARISH
LEA13. STATE
NM

15. DATE STUDDED 1-17-97 16. DATE T.D. REACHED 1-23-97 17. DATE COMPL. (Ready to prod.) 4-24-97 18. ELEVATION (OF, BBL, ST, OR, ETC.)* 2992 GL 19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3347.2 21. PLUG BACK T.D., MD & TVD 3308 PBTD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL COOLED
NO

CARING RECORD (Report all strings set in well)

CARING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	627	12 1/4	SURFACE	
4 1/2	11.60	3334	7 7/8	1985 CBL	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKED CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	3285

31. PREPARATION RECORD (Interval, size and number)

3198 - 3210 8 holes
3022 - 3070 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3198 - 3210	105680 16/30 sand

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-1-97		PUMPING				PRODUCING	
DATE OF TEST	HOLES TESTED	CHOSED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
5-8-97	24			1	10	2	100
FLW. TUBING PERM.	CASING PERM.	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

8-17-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

FORMATION	NEAR TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	NEAR DEPTH	TRUE VERT. DEPTH
gates	3270	3350	Drilling break NO intervals cored or drill stem tested			

728728290