

Submit to Appropriate
District Office
State Lease - ☒
Fee Lease - ☒
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
CONFIDENTIAL
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30 025 33565
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VA-730

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name (19428) Jackson 10 State Com.
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	

2. Name of Operator Enron Oil & Gas Company	8. Well No. 1
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Pool name or Wildcat (79335) Johnson Ranch (Wolfcamp)

4. Well Location Unit Letter 0 : 808 Feet From The south Line and 2251 Feet From The east Line Section 10 Township 24S Range 33E NMPM Lea County
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10. Date Spudded 9-28-96	11. Date T.D. Reached 11-28-96	12. Date Compl. (Ready to Prod.) 1-29-97	13. Elevations (DF & RKB, RT, GR, etc.) 3599' GR	14. Elev. Casinghead 3599'
15. Total Depth 15560	16. Plug Back T.D. 13520	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	

19. Producing interval(s), of this completion - Top, Bottom, Name 13191'-13475' (Wolfcamp)	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL-GR, SDL-DSN-GR	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	647	17-1/2	575 Prem Plus	Circulated
9-5/8	40	5063	12-1/4	1450 Prem Plus	Circulated
7-5/8	39 & 33.7	12700	8-3/4	835 Cl H	TOC 4400'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	12383	15558	130	-	2-7/8 & 3-1/2	13095	13095

26. Perforation record (interval, size, and number) 15412-15437 (.38" 26) 13191-13475 (.36" 128)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	15412-15437 and 13191-13475	CIBP @ 15200 + 20' cmt on top CIBP @ 13540 + 20' cmt on top 2000 gals 15% Fercheck SC acid

28. PRODUCTION							
Date First Production 1-31-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-3-97	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 243	Gas - MCF 3205	Water - Bbl. 21	Gas - Oil Ratio 13.189
Flow Tubing Press. 2325	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Logs, Inclination Report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Betty Gildon	Printed Name Betty Gildon	Title Regulatory Analyst	Date 2/4/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 13889	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 14138	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5226	T. Todilto	T.
T. Drinkard	T. Bone Springs 9098	T. Entrada	T.
T. Abo	T. Morrow 14613	T. Wingate	T.
T. Wolfcamp 12328	T. Morrow 14809	T. Chinle	T.
T. Penn	T. Clastics	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 13191 to 13475 No. 3, fromto.....
 No. 2, fromto..... No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tofeet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	650	650	Surface Rock, Redbed				
650	1760	1110	Redbed, Anhydrite				
1760	5063	3303	Salt, Anhy				
5063	5355	292	Salt, Dolomite				
5355	8090	2735	Sand				
8090	8645	555	Sand, Shale				
8645	9142	497	Sand, Lime				
9142	12120	2978	Sand, Lime, Shale				
12120	13511	1391	Lime Shale				
13511	13552	41	Chert, Lime, Shale				
13552	13960	408	Lime, Shale				
13960	14004	44	Lime				
14004	14158	154	Chert, Lime, Shale				
14158	14848	690	Lime, Shale, Sand				
14848	14913	65	Lime, Chert, Shale				
14913	15118	205	Lime, Shale				
15118	15197	79	Chert, Lime				
15197	15400	203	Shale				
15400	15560	160	Lime, Sand, Shale				

RECEIVED